

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20539-00-00
County Logan
SM - SW - SW Sec. 28 Twp. 12 Rge. 33 X W

Operator: License # 03581
Name: Red Oak Energy, Inc.
Address 7701 E. Kellogg, Suite 710

330 Feet from (S)N (circle one) Line of Section
4050 Feet from (E)W (circle one) Line of Section

City/State/Zip Wichita, KS 67207

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: NCRA

Lease Name Ahrens Well # 1

Operator Contact Person: Kevin C. Davis

Field Name Owen SW

Phone (316) 652-7373

Producing Formation Altamont

Contractor: Name: Blue Goose Drilling

Stratigraphic Interval: Ground 3139 KS 3146

License: 5104

Depth 4712 PSTD 4663

Wellsite Geologist: Kevin C. Davis

Amount of Surface Pipe Set and Cemented at 262 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 2602 Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from 2602

Operator: _____

feet depth to 670 520 sz. cat.

Well Name: _____

Drilling Fluid Management Plan Att. 2 OK'd per Dist 4
(Data must be collected from the Reserve Pit) 12-9-98 UC

Comp. Date _____ Old Total Depth _____

Chloride content N/A ppm Fluid volume 500 bbls

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

Dewatering method used Evaporation

8/10/92 8/17/92 9/4/92
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

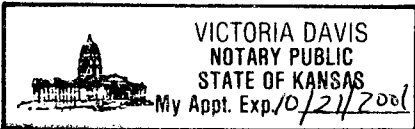
Signature Kevin C. Davis
Title President Date 11/4/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KSS Plug Other (Specify)

Subscribed and sworn to before me this 4th day of November 19 98.

Notary Public Victoria Davis

Date Commission Expires October 21, 2001



11/12/92

Red Oak Energy, Inc.

SIDE TWO

Ahrens

1

Sec. 28 Twp. 12 Rge. 33

East
 West

Lease Name

Well #

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: RA Guard Log, Cement Bond Log, Temperature Survey

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
BASE ANHY	2629	+ 517
HEEBNER	4058	- 912
LANSING	4103	- 957
STARK	4338	-1192
MARMATON	4438	-1292
CHEROKEE	4616	-1470
JOHNSON ZONE	4660	-1514

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262	60/40 poz	150	3%cc 2% nel
Production	7 7/8"	4 1/2"	10.5	4710	Surefill	100	2% nel
	Port collar @ 2602				lite	520	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4528-29	Class A	75	witnessed by Carl Goodrow, KCC bumped down annulus
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD		lite	100	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Top	Bottom	Amount	Depth
4	4497	4502	500 gal mud acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	4619	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
9/5/92	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	84	None	None		39

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



P.O. Box 4442
Houston, Texas 77210

CEMENTING LOG

ORIGINAL

STAGE NO.

15-109-20539-0000

Date 8-17-92 District Oakley Ticket No. 059061
 Company Red Oak Energy Rig Blue Coast
 Lease Alrens Well No. 1-28
 County Logan State KS
 Location Monument 1E-105 Field _____

CEMENT DATA:
 Spacer Type: Mud Sweep
 Amt. 500 gal/field _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 10.5 Collar _____

LEAD: Pump Time _____ hrs. Type Success
 Excess _____
 Amt. 100 Skys Yield 1.41 ft³/sk Density 14.9 PPG

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.65 gals/sk Tail _____ gals/sk Total 16 Bbls.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 6463
 Bulk Equip. 2752

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.159 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used _____
 Bulk Equip. _____
 Float Equip: Manufacturer Baker - Weatherford
 Shoe: Type Cased Depth _____
 Float: Type Flapper Depth 4681
 Centralizers: Quantity 3 Plugs Top _____ Btm. _____
 Stage Collars Rest Collar @ 2603.36
 Special Equip. _____
 Disp. Fluid Type H₂O Amt. 74.4 Bbls. Weight 8.4 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Fry

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
2:30	pm					On location + Set up Ticks Prejob Safety Meeting
8:40	pm					Circulate Hole Top 1 hr (25sk Slurry Mixed)
9:50	pm					500 gal Mud Sweep mix Cement + Washint Pump Release Plug + Replace To Insert plus Power Pressure to 950 PSI Insert did Hold
10:00	pm					
10:15	pm					

RECEIVED
 STATE AND FEDERAL TAX DIVISION
 NOV 25 1992
 WICHITA, KANSAS

[Signature]



P.O. Box 4442
Houston, Tx. 77210

15-109-20539-00-00

ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE: 8-17-92
SERVICE CONTRACT NO. 059061

CUSTOMER ACCOUNT NO.	DIST NAME <i>Dukley</i>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE <i>0</i>	JOB NUMBER	
CUSTOMER <i>Red Oak Energy</i>	DIST NUMBER <i>585</i>	WELL NO. <i>1-28</i>	LEASE NAME & FEDERAL OFFSHORE LEASE NO. <i>Abrams</i>		
ADDRESS		COUNTY/PARISH <i>Logan</i>	CODE	STATE <i>KS</i> CODE	
CITY	STATE	ZIP	FIELD NAME	CITY CODE	
AUTHORIZED BY: <i>Kerim Davis</i>	(Please Print)	ORDER NO.	WELL OWNER	MTA CODE	
STAGE NO.	JOB CODE	WORKING DEPTH FT	PUMPING EQUIPMENT	TIME (A OR P)	DATE
	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		TRUCK CALLED	<i>2:00 P</i>	<i>8/17/92</i>
TOTAL PREV. GALS.	SIZE HOLE <i>7 7/8</i>	DEPTH <i>4712</i>	ARRIVED AT JOB	<i>12:30 P</i>	<i>8/17/92</i>
TOTAL MEAS. DEPTH FT.	SIZE & WT. CASING <i>4 1/2 10.5</i>	DEPTH FT	START OPERATION	<i>8:40 P</i>	<i>8/17/92</i>
	SIZE & WT. DRILL PIPE OR TUBING	DEPTH FT	FINISH OPERATION	<i>10:15 P</i>	<i>8/17/92</i>
	PACKER DEPTH	FLUID PUMPED	TIME RELEASED	<i>11:00 PM</i>	<i>8-17-92</i>
AVG. PSI.	MAX. PSI.		MILES FROM STATION TO WELL <i>20</i>	SALESMAN NUMBER	
CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT					
MAX. BPM					
S/S EMPLOYEE NUMBER					
<i>60-9262</i>					

REMARKS

RECEIVED
STATE OPERATIONS COMMISSION
NOV 25 1992
CONSERVATION DIVISION
Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK *0.1* SIGNED: *Kerim Davis*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1 10110013216	1	Price of Job	1326.00	+	1326 00
2 10110901015	19	PTM	2.97	+	46 93
3 1041105104	100	Class A	7.11	sk	711 00
4 1041151049	80	A-7-P	.48	lb	38 40
5 104201145	200	Gel	.15	lb	30 00
6 104280210	600	A-10	.23	lb	138 00
7 104250110	500	Mud Sweep	1.73	gal	865 00
8 10880001	113.3	H&P	1.16	gal	131 43
9 109401101	93.1	Per Ton Mite 49 Tons	.79	Tm	73 55
10 10430508	1	4 1/2 Rubber Plug	44.75	+	44 75

SERVICE REPRESENTATIVE *Fitz* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Kerim Davis*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

JOB NUMBER	CONTRACT NUMBER <i>059061</i>	DATE <i>8-17-92</i>	DIRECT SHIPMENT FROM <i>Oakley</i>
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CUSTOMER NAME AND ADDRESS <i>Red Oak</i>	DIRECT SHIPMENT FROM VENDOR NAME
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LINE NO.	PART NUMBER	DESCRIPTION	UNIT QUANTITY	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1		<i>Class A</i>	<i>sf</i>	<i>100</i>		
2		<i>Gr 1</i>	<i>lb</i>	<i>200</i>		
3		<i>A-10</i>	<i>lb</i>	<i>600</i>		
4		<i>A-7-P</i>	<i>lb</i>	<i>80</i>		
5		<i>Mud Sweep</i>	<i>gal</i>	<i>500</i>		
6		<i>4 1/2 Rubber Plug</i>	<i>ea</i>	<i>1</i>		
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RECEIVED
 NOV 25 1998
 CONSERVATION DIVISION
 Wichita, Kansas
 STATE NATURAL HISTORY COMMISSION

COPY 1 — DISTRICT COPY COPY 2 — CUSTOMER COPY COPY 3 — HOUSTON	LOADED BY: <i>Steve Arthur</i> <small>PRINTED</small> <i>William R. Lloyd</i> <small>SIGNATURE</small>	CUSTOMER: <i>Eric C. Jones</i> <small>SIGNATURE</small> DATE: <i>8-17-92</i>
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P.O. Box 44
Houston, Tex. 77001

15-109-20539-00-00

CEMENTING LOG

ORIGINAL

STAGE NO.

Date 8-24-92 District Oakley Ticket No. 059063
 Company Red Oak Rig _____
 Lease Akins Well No. 1-28
 County Logan State KS
 Location Manment 1E-10S Field _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Tbs Bbls/Lin. ft. 0039 Lin. ft./Bbl. _____
 Perforations: From _____ ft to _____ ft Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type Successill
 Excess _____
 Amt. 75 Skys Yield 1.41 ft³/sk Density 14.9 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead 6.65 gals/sk Tail _____ gals/sk Total 11.9 Bbls.

Pump Trucks Used 6463
 Bulk Equip. 272-6458

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars Part Collar @ 2603.36

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Fitz

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
10:20	am					On location & Set up Teks Job Safety Meeting
10:30	am					Pressure Cag & Try To break down formation Pump 13 Bbls & Pressure To 750 PSI
10:45	am					Ann Did Circulate into pit Release & Run Tbs
1:50	pm					Retainer @ 4520 mix cement
2:30	pm					Displace out Tbs Washout. Short Way Job finished

OPERATION DIVISION
Wichita Kansas

NOV 25 1992

RECEIVED
STAFFORD COUNTY COMMISSION

JOB NUMBER	CONTRACT NUMBER 059063	DATE	DIRECT SHIPMENT FROM	DISTRICT NAME Oakley
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CUSTOMER NAME AND ADDRESS Red Oak	DIRECT SHIPMENT FROM VENDOR NAME
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LINE NO.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	AMOUNT SHIPPED	AMOUNT RETURNED
1		Class A	sk	75		
2		A-10	lb	400		
3		6c1	lb	100		
4		A-7-P	lb	80		
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RECEIVED
 STATE DEPARTMENT OF TRANSPORTATION
 NOV 25 1998
 CONSERVATION DIVISION
 WICHITA, KANSAS

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: Steve Arthur	CUSTOMER: <i>Barbara Simon</i>
	<i>William K Fitzgerald</i>	SIGNATURE
	SIGNATURE	DATE: 8-24-92



P.O. Box 444
Houston, Texas 77001-0444

15-109-20539-00-00

CEMENTING LOG

ORIGINAL

STAGE NO.

Date 9-3-92 District Oakley Ticket No. 059033
 Company Red Oak Energy Rig _____
 Lease Ahrens Well No. 1-28
 County _____ State _____
 Location _____ Field _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 65/35 670
 Excess _____

Amt. 100 Sks Yield 1.81 ft³/sk Density 12.8 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used _____

Bulk Equip. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs To _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Kenneth D. Barlowe

CEMENTER PJ Bradley

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls /lin.	
12:05						ON LOCATION SET UP TRUCKS Pre JOB Safety meeting Pressure 4 1/2" Csg. to 500 PSI Hook up to Annulus to Cement Mix Cement and Slurry at a slow rate We pumped 32 bbls of Cement Slurry (100' SK of 65/35 670) Carl Goodrow of (STATE PLUGS) shut us down stating this was all of the Cement we needed. We pumped 12 bbls of Cement slurry with 300 PSI, the pressure fell back to 100 PSI. We had a final Shot In Pressure of 100 PSI. NO valuation. Released
12:15						
12:20	500					
1:28		300			2	
1:45		100	32			
2:00						

Thank you,
 Ken & Crew



P.O. Box 4442
Houston, Tx. 77003

15-109-20539-0000 ORIGINAL SERVICE OPERATIONS CONTRACT

TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE 9-3-92	SERVICE CONTRACT NO. 059033
NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 0 JOB NUMBER
WELL NO. 1-28	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Ahrens
COUNTY/PARISH Loyan	CODE STATE KS CODE
FIELD NAME	CITY CODE
WELL OWNER	MTA CODE

CUSTOMER ACCOUNT NO.	DIST NAME Ogkley
CUSTOMER Red Oak Energy	DIST NUMBER 585
ADDRESS	
CITY STATE ZIP	
AUTHORIZED BY: (Please Print)	ORDER NO.

STAGE NO.	JOB CODE Ann. Spurge	WORKING DEPTH 670 FT
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	
TOTAL MEAS. DEPTH FT.	SIZE HOLE 7 7/8	DEPTH 4714 FT
	SIZE & WT. CASING 4 1/2 10.5	DEPTH 4712 FT
	SIZE & WT. DRILL PIPE OR TUBING	DEPTH
PRESSURE AVG. PSI. MAX. PSI.	PACKER DEPTH	FLUID PUMPED

PUMPING EQUIPMENT	TIME (A OR P)	DATE
TRUCK CALLED	09:30 A	09/03/92
ARRIVED AT JOB	12:05 P	09/03/92
START OPERATION	01:10 P	09/03/92
FINISH OPERATION	01:45 P	09/03/92
TIME RELEASED	2:00 P	9/3/92
MILES FROM STATION TO WELL 10	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM

S/S EMPLOYEE NUMBER
456-66-602

REMARKS

RECEIVED
 STATE OPERATIONS COMMISSION
 NOV 2 4 1992
 CONSERVATION DIVISION
 Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
0.1						
	10100302	1	Pump Services	463.00	Eq.	463 00
	10109005	10	Pump truck mileage	2.45	Mi.	24 70
	10410504	65	Class "A" Cement	7.11	SK.	462 15
	10415018	35	Pozmix	3.81	SK.	133 35
	10420145	500	BJ gel	.15	lb.	75 00
	10880001	108.3	Handling + Dumping	1.16	cu ft.	125 68
	10880015	46	Drogage 4.6 Tons (Minimum 4.6 Tons)			73 70
			Sub total			1357 53
			30% Discount			407 26
			Total			950 27

SERVICE REPRESENTATIVE **Kenneth A. Boulton** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442
Houston, Tx.

15-109-20539-00-00
ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE: 8-24-92
SERVICE CONTRACT NO. 059063

CUSTOMER ACCOUNT NO.	DIST NAME/District	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE	JOB NUMBER
CUSTOMER: Red Oak Engrs	DIST NUMBER: 585	WELL NO. 1-28	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Ahrens	
ADDRESS		COUNTY/PARISH: Logan	CODE	STATE: KS
CITY	STATE	ZIP	FIELD NAME	CITY CODE
AUTHORIZED BY: (Please Print)	ORDER NO.	WELL OWNER	MTA CODE	

STAGE NO.	JOB CODE	WORKING DEPTH: 4712 FT	PUMPING EQUIPMENT	TIME (A OR P)	DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input checked="" type="checkbox"/>		TRUCK CALLED	8:00 A	MM DD 8/24/92
TOTAL MEAS. DEPTH FT.	SIZE HOLE	DEPTH	ARRIVED AT JOB	10:00 A	8/24/92
	SIZE & WT. CASING: 4 1/2 10.5	DEPTH: 4712	START OPERATION	10:30 A	8/24/92
	SIZE & WT. DRILL PIPE OR TUBING: 2"	DEPTH: 4520	FINISH OPERATION	2:30 P	8/24/92
	PRESSURE: AVG. P.S.I. MAX. P.S.I.	PACKER DEPTH: 4530	TIME RELEASED	3:00 PM	8-24-92
		FLUID PUMPED	MILES FROM STATION TO WELL: 20	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM

S/S EMPLOYEE NUMBER: 60-9262

REMARKS

RECEIVED
NOV 25 1992
CONSERVATION DIVISION
Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK: 011

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1 10110103216	1	Price of Job	1326.00	ea	1326 00
2 10110191005	19	PTM	2.47	ea	4.6 93
3 10141101504	75	Class A	7.11	sk	533 25
4 10141151049	80	A-7-P	.48	lb	38 40
5 10141201145	100	G-1	.15	lb	15 00
6 10141281020	400	A-10	.23	lb	92 00
7 10181810101	83.7	H&D	1.16	ft	97 09
8 10191411105	1	Pr. Ton Mile 3.8 Tons Minimum	.79	ea	73 70
9 10191081100	1	Square Mandrel	125.00	ea	125 00
10 10191081100	1	Braunert head	50.00	ea	50 00

SERVICE REPRESENTATIVE: *[Signature]*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



15-109-20539-00-00 ORIGINAL

ORIGINAL

INVOICE DATE
08/10/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 070694
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AUTHORIZED BY
070694

PURCH. ORDER REF. NO.
N/A

RED BAR ENERGY, INC.

200 W DOUGLAS
SUITE 510
WICHITA KS 67202
WELL NUMBER : 1

CUSTOMER NUMBER : 5212 - 0

LEASE NAME AND NUMBER WRENS	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/NO. N/A	MTA DISTRICT	DATE OF JOB 08/10/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100502	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	15.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		37.05
10410504	90.00	CLASS "A" CEMENT	7.11	CF	639.90
10415016	60.00	FLY ASH	3.81	CFT	228.60
10415049	357.00	6-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	185.76
10420145	298.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	38.70
10430530	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10800001	160.75	MIXING SERVICE CHARGE DRY MATERIAL	1.16		186.47
10940101	102.00	DRAYAGE, PER TON MILE	0		80.58
SUBTOTAL					1,877.06
DISCOUNT					520.06
ACCOUNT					4.9000% KS-NEW WELL
Vendor Number					743.31
GL Number					36.43
Property Number					4.9000% KS-NEW WELL
S T A T					
Cost Class					1293.43
Investor Number					
Type					
H					
Amount					

RECEIVED
STATE COMMODATION COMMISSION
NOV 25 1992
CONSERVATION DIVISION
Wichita, Kansas

BJSER 04/0000 AHR/1 1 02 - JB H 1293.43
Comment for Surface

Invoice
070694
8-10-92
Pay 9-11-92

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,293.43