

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

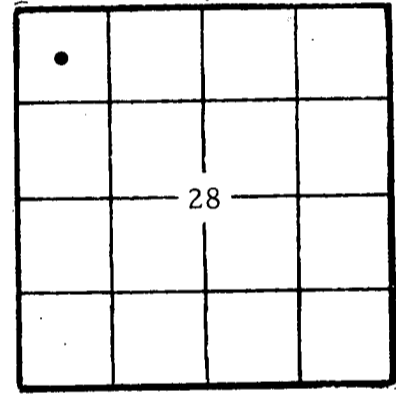
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983
OPERATOR The Dane G. Hansen Trust API NO. 15-109-20,243-00-00
ADDRESS P. O. Box 187 Logan, Kansas 67646 COUNTY Logan FIELD Wildcat-DOEN EXT.
** CONTACT PERSON Dane G. Bales PHONE 913-689-4816 PROD. FORMATION Cherokee
PURCHASER Inland Crude Purchasing Corporation LEASE Hueftle
ADDRESS 200 Douglas Building WICHITA, KANSAS 67202 WELL NO. 1
DRILLING Galloway Drilling Company, Inc. 660 Ft. from North Line and
CONTRACTOR 340 Broadway Plaza Building 660 Ft. from West Line of
ADDRESS 105 S. Broadway WICHITA, KANSAS 67202 the NW (Qtr.) SEC 28 TWP 12s RGE 33w.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.



TOTAL DEPTH 4776 PBTD
SPUD DATE 8/21/82 DATE COMPLETED 9/3/82
ELEV: GR 3142 DF 3144 KB 3147
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 360' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of October, 19 82.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION CONSERVATION DIVISION WICHITA, KANSAS 10-22-1982

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			Anhydrite	2620 (+527)
			Topeka	3961 (+814)
			Heebner	4043 (-896)
			Toronto	4066 (-919)
			Lansing	4086 (-939)
			BKC	4378 (-1231)
			Marmaton	4417 (-1270)
			Pawnee	4515 (-1368)
			Ft. Scott	4572 (-1425)
			Cherokee	4600 (-1453)
DST #1 - 4000-40. 15-45-60-45. Strong Blow thruout. Rec. 840' MW. SIP's 1207/1146. FFP's 102-132/193-387.			Mississippi	4724 (-1577)
			LTD	4776 (-1629)
DST #2 - 4051-88. 15-45-15-45. Rec. 15' Mud w/oil spk. SIP's 1065/962. FFP's 40-40/40-40.				
DST #3 - 4088-4133. Misrun.				
DST #4 - 4081-4133. 15-45-60-45. Rec. 1020' MW. SIP's 1247/1207. FFP's 132-183/285-479.				
DST #5 - 4229-4255. 15-45-60-45. Rec. 300' MW w/oil spks. SIP's 1308/1197. FFP's 71-71/122-173.				
DST #6 - 4269-4310. 15-45-60-45. Rec. 330' O&WCM; 420' O&MCW. SIP's 1298/1168; FFP's 81-73/205-387.				
DST #7 - 4316-45. 15-45-60-45. Rec. 1800' MW. SIP's 1262/1170; 140-390/470-847.				
DST #8 - 4551-99. 15-45-60-45. Rec. 210' GIP; 210' G&OCM; 60' O&WCM. SIP's 1173/1164. FFP's 40-60/70-120.				
DST #9 - 4607-76. 15-60-60-60. Strong Blow thruout. Rec. 60' O&GCM; 420' Frothy Gassy Oil. SIP's 1173/1154. FFP's 80-130/140-250.				
Set. 111 jts. New 10 1/2 #, 4 1/2" casing at 4747' w/275sx common + 10% Salt P. D. 3:30 P. M. 9/3/82.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	366'	Common	250	3% cc + 2% Gel
Production		4 1/2"	10 1/2 #	4747'	Common	275	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4	Steel Carrier	4648-52

TUBING RECORD

Size	Setting depth	Packer set at
2"	4668	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Demulsion and 250 Gal. 15% Mud	4648-52

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/28/82	Pumping	40

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	80 bbls.	x x MCF	0 %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	4648-52