

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5285
name D.G. Hansen Trust
address P.O. Box 187
City/State/Zip Logan, KS 67646

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: license # 5783
name Galloway Drilling Co., Inc.

Wellsite Geologist James Gribi
Phone (316) 522-8408

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/14/84 9/26/84 9/26/84
Spud Date Date Reached TD Completion Date

4740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 363 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 109-20,350 00-00
County Logan

SW NE NW Sec 28 Twp 12s Rge 33
(location)
4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

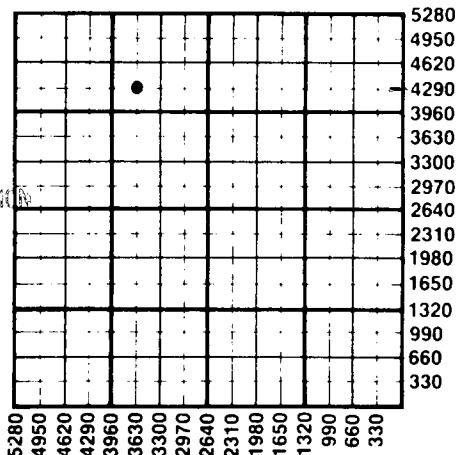
Lease Name Hueftle Well# 3

Field Name

Producing Formation none

Elevation: Ground 3132 KB 3137

Section Plat



RECEIVED
OCT 11 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) William Zerr (irrigation well) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

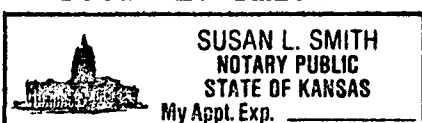
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 10/2/84

Subscribed and sworn to before me this 2nd day of October 19 84
Notary Public Susan L. Smith
Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Rge. 12 Rge. 33

SIDE TWO

Operator Name D.G. Hansen Trust Lease Name Hueftle Well# 3 SEC 28 TWP. 12S RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4147-4164 15-45-60-45 Rec. 120' muddy water, IFP 44/33, FFP 55/66, SIP 1008-820	Anhydrite 2614 + 523 Base Anhydrite 2637 + 500 Heebner 4037 - 900 Toronto 4062 - 925 Lansing 4079 - 942 Stark 4314 -1177 B/KC 4377 -1240 Marmaton 4418 -1281 Pawnee 4514 -1377 Ft. Scott 4573 -1436 Cherokee 4603 -1466 RTD 4740 -1603 Johnson Zn. 4648 -1511 Mississippi 4725 -1588
DST #2 4221-4250 15-45-15-45 Rec. 20' oil cut mud, IFP 44/33, FFP 55/55, SIP 1196-1163	
DST #3 4257-4286 15-45-15-45 Rec. 10' mud, IFP 44/33, FFP 44/33, SIP 322-311	
DST #4 4309-4341 15-45-60-45 Rec. 1020' salt water w/scum oil, IFP 55/77, FFP 177/311, SIP 1317-1306	
DST #5 4549-4606 15-45-15-45 Rec. 20' mud w/oil spots, IFP 44/33, FFP 66/55, SIP 1074-1041	
DST #6 4626-4690 15-45-15-45 Rec. 20' mud, IFP 77/66, FFP 88/77, SIP 1085-1041	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8.5/8"	24#	363'	common	225	60/40 poz..... +2% gel +3% CACI
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled