

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name Petex, Inc.  
Address Route 2, Box 553  
City/State/Zip Rogersville, MO 65742

Purchaser.....

Operator Contact Person Larry Childress  
Phone (417) 887-6289

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Thomas Funk  
Phone (316) 686-5836

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-10-87 2-19-87 2-20-87  
Spud Date Date Reached TD Completion Date  
4740 2625  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

API NO. 15-109-20,431-00-00  
County Logan  
W 1/4 NW 1/4 NE 1/4 Sec. 28 Twp. 12S Rge. 33 East  
..... X West  
4620 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

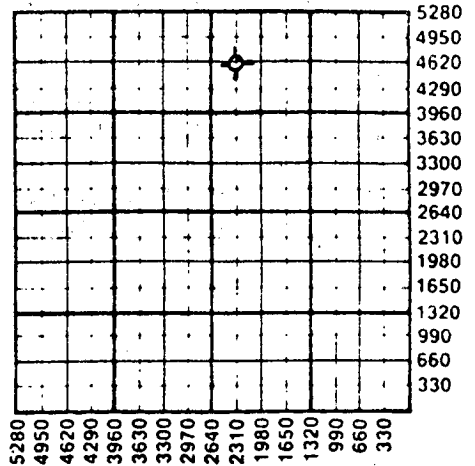
Lease Name Rookms Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3130 GL 3135 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #.....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: water well  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc.).....Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*  
Title President Date 3/3/87

Subscribed and sworn to before me this 3 day of March 1987.  
Notary Public *Peggy Steelman*  
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
MAR 18 1987

Wichita, Kansas  
03-19-1987

Sec. 48 Twp. 12 Rge. 33

Operator Name ..... Petex, Inc. Lease Name..... Roohms Well #.....

Sec. 28 Twp. 12S Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: 4220'-4290'; 30-30-3C-30; Rec: 35' mud w/ oil specks; IFF: 41-55, 55-55; ISIP 1202; FSIP 1120
DST #2: 4285'-4338'; 30-45-45-60; Rec: 62' GIF, 30' clean oil, 42' sl OCM, 186' OSM; IFF 66-77; FFP 121-143; ISIP 712; FSIP 614
DST #3: 4540'-4680'; 30-45-45-60; Rec: 3' freeoil, IFF 121-99; FFP 121-121; ISIP 1070; FSIP 1037

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Stark, Marmaton, Fort Scott, Cherokee, Johnson, Miss.

RELEASED

APR 19 1988

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled