

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,253-00-00

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE ROOHMS 'A'

ADDRESS WELL NO. 1

WELL LOCATION N/2 NE NE

DRILLING SLAWSON DRILLING CO., INC. 340 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 28 TWP 12S RGE 33W (W).

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR ADDRESS Box 579 KCC ✓

Great Bend, Kansas 67530 KGS ✓

TOTAL DEPTH 4800' PBSD N/A SWD/REP

SPUD DATE July 28, 1982 DATE COMPLETED Aug. 6, 1982 PLG.

ELEV: GR 3132 DF 3135 KB 3138

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

			*
		28	

Amount of surface pipe set and cemented 335' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

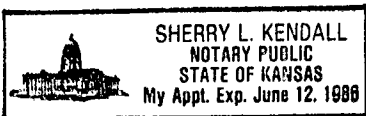
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

William R. Horigan day of December 9th 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December 1982



Sherry L. Kendall (NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

JAN 07 1983 01-07-1983 WICHITA DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 339 Surface			LOG TOPS	
339 - 632 Shale			ANHY 2621	(+517)
632 - 1352 Shale and shells			B/ANHY 2642	(+496)
1352 - 2621 Shale			HEEB 4058	(-920)
2621 - 2642 Anhydrite			TORO 4081	(-943)
2642 - 3280 Shale			LANS 4100	(-962)
3280 - 4297 Shale and lime			MUN CRK 4250	(-1112)
4297 - 4800 Lime			STARK 4336	(-1198)
4800 RTD			BKC 4400	(-1262)
			MARM 4441	(-1303)
			PAW 4546	(-1408)
			FT SC 4605	(-1467)
			L/CHER 4634	(-1496)
			JH ZN 4680	(-1542)
			MISS 4741	(-1603)
			LTD 4796	(-1658)
DST #1 4323-4369 (180' & 200' Zn) 30-30-30-30, Wk blow/died 10". Rec. 5' Oil, 25' VSOCM (chl 21,000) IFP 41-50#, ISIP 717#, FFP 58-58#, FSIP 140#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	335'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations