

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 109-20,545-00-00

County Logan

C SW - NE - Sec. 26 Twp. 12S Rng. 33 X <sup>E</sup>/<sub>V</sub>

3300' Feet from (S) (circle one) Line of Section

1980' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bob Clark Well # #1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 3075 KB 3080

Total Depth 4725' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 305' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX CMT.

Drilling Fluid Management Plan O&A 1-26-93 (TR)  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewater: evaporation

Location of fluid disposal if used offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5248

Name: Olympic Petroleum Co.

Address 2121 S. Columbia Ave.

City/State/Zip Tulsa, Ok 74114

Purchaser: \_\_\_\_\_

Operator Contact Person: James E. Silver

Phone (918) 747-8091

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.

Gas  EMHR  SIGW

Dry  Other (Loss, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-11-92 12-20-92

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rules for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James E. Silver James E. Silver

Title: Managing Partner Date Jan. 20, 1993

Subscribed and sworn to before me this 20th day of January, 19 93.

Notary Public: Loetta M. Sanders Loetta M. Sanders

Date Commission Expires August 28, 1994

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 22 1993

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TND

Operator Name Olympic Petroleum Co. Lease Name Bob Clark Well # #1  
 Sec. 26 Twp. 12S Rge. 33  East  West  
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite 2572 + 508	Hushpuckney sh	4314 (-1234)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydri 2594 (+486)	B. KC lm	4356 (-1276)
List All E.Logs Run: Dual Induction, Compensated Density Neutron Radiation Guard		Wabaunsee 3650 (- 570)	Pawnee lm	4466 (-1386)
		Topeka top 3776 (- 696)	Ft. Scott lm	4526 (-1446)
		Heebner 4000 (- 920)	Cherokee	4554 (-1474)
		Toronto 4025 (- 945)	Johnson zn	4599 (-1519)
		Lansing 1 4042 (- 962)	Mississippian	4664 (-1584)
		Muncie Ck 4192 (-1112)	E. TD	4726 (-1646)
		Stark Sh 4277 (-1197)	Driller TD	4725

DST #1 Pawnee lm. 4460-4500, Open 15 w/weak blow. Shut in 60 mins. Open 30 mins with no blow.  
 Shut in 60 mins. Recoverd 1 foot clean oil & 15' slightly oil cut mue. IFP 43-43 ISIP 1019/60 mins  
 IFP 43-43 FSIP 763/60 mins.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	305'	60-40 portmix	200	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-109-20545-00-90  
 NEW

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5669

Date	12-20-92	Sec.	26	Twp.	12	Range	33	Called Out	3:00 AM	On Location	6:15 AM	Job Start	7:15 AM	Finish	10:30 AM	
Lease	Bob Clark	Well No.	1	Location	4W 8 1/4 S 1W Oakley			County	Logan	State	KS					
Contractor	9 hercrambia Rig 4											Owner	Olympic Pet Co			
Type Job	PTA											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8		T.D.	4725'												
Csg.			Depth													
Tbg. Size			Depth													
Drill Pipe	4 1/2		Depth	2590'												
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

Charge To Olympic Petroleum Co  
 Street 2121 S Columbia Ave  
 City Tulsa State OK 74114  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. X Harold Maloy  
**CEMENT**

**EQUIPMENT**

HAYS	No.	Cementer	Dean Runkle
Pumptrk	P10624	Helper	
	No.	Cementer	
Pumptrk	2034	Helper	Carl Battib
akley	272	Driver	Ken Boulware
Bulktrk		Driver	

Amount Ordered	190 sks 60/40 6 1/2 gal 1/4" cellof		
Consisting of			
Common	114 SKS	6 35	723 90
Poz. Mix	76 SKS	2 65	201 40
Gel.	10 SKS	6 75	67 50
Chloride			
Quickset			
celloflake	2 SKS	25 00	50 00
			Sales Tax
Handling	@ 1 00	190 00	
Mileage	4¢ / Sk / Mile	106 40	
14			Sub Total
			Total
			1339 20

**ORIGINAL**

<b>DEPTH of Job</b>		
Reference:	Pump Truck	380 00
	Dry Hole Plug	21 00
	2 00 per mile	28 00
	Sub Total	
	Tax	
	Total	429 00

Remarks: 1st Plug at 2590' w/ 25 sks  
 2d Plug at 1525' w/ 100 sks  
 3rd Plug at 340' w/ 40 sks  
 10 sks at 40' w/ Plug  
 15 sks in RAT Hole

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 22 1992  
 JAN 22 1993  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-109-20545-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5083

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-11-92	26	12	33	7:00pm	7:30pm	10:30pm	11:00pm
Lease Bob Clark	Well No. 1	Location Oakley 4W-9S-12W-Site			County Logan	State KS	

Contractor <b>Abercrombie # 4</b>	Owner <b>Olympic Petroleum Co</b>
Type Job <b>Surface</b>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <b>12 1/4</b>	T.D. <b>307</b>
Csg. <b>8 5/8 24"</b>	Depth <b>305</b>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <b>15 ft</b>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <b>18.5 Bbls</b>
Perf.	

Charge To <b>Olympic Petroleum Co</b>
Street <b>2121 S Columbia</b>
City <b>Tulsa</b> State <b>OKla 74101</b>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <b>Harold Maleys</b>
<b>CEMENT</b>

**EQUIPMENT**

OKley No. <b>6463</b>	Cementor <b>Fitz</b>
Pumptrk No. <b>213</b>	Helper <b>Terry</b>
Bulktrk <b>213</b>	Driver <b>Steve</b>
Bulktrk	Driver

Amount Ordered <b>200 sk 60/40 Poz 33CC 286cl</b>
Consisting of
Common <b>120</b> <b>6.35</b> <b>762.00</b>
Poz. Mix <b>80</b> <b>2.65</b> <b>212.00</b>
Gel. <b>4</b> <b>6.75</b> <b>N/C</b>
Chloride <b>6</b> <b>21.00</b> <b>126.00</b>
Quickset

DEPTH of Job <b>305</b>
Reference: <b>1 8 5/8 Surface Plug</b> <b>42.00</b>
<b>Pump Truck</b> <b>380.00</b>
<b>2 00 Permille 14m</b> <b>28.00</b>
Sub Total <b>450.00</b>
Tax
Total

Handling <b>1.00</b> <b>200.00</b>
Mileage <b>14 miles</b> <b>.04</b> <b>112.00</b>
Sub Total <b>1412.00</b>
Total
Floating Equipment

Remarks: **Break Circulation**  
**Mix Cement - Release Plug & Displace**  
**To within 15 ft from Bottom**  
**Plug Down**  
**Cement Did Circulate**

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 20 1992  
 JAN 2 1993  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Thanks Fitz

ORIGINAL