

109-20415-00-00
KCC
6-2-10

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist George Mueller
Phone (316) 683-9610

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2/25/86 3/5/86 3-5-86
Spud Date Date Reached TD Completion Date

4734'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-15-063-21,018
County Logan
NW NW Sec. 26 Twp. 12 Rge. 33 East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

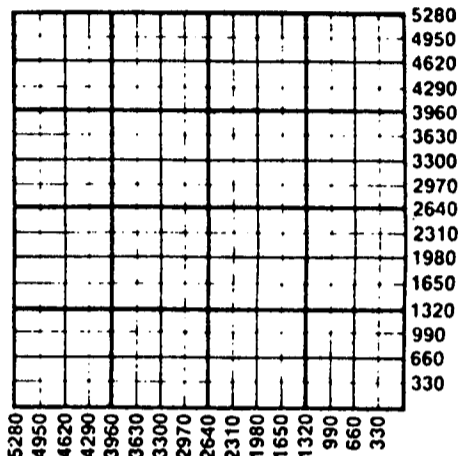
Lease Name Bertrand OO Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 3085' KB 3091'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 3/11/86

Subscribed and sworn to before me this 11th day of March 1986

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAR 17 1986
03-17-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 26 Twp. 12 Rge. 33

Operator Name Donald C. Slawson Lease Name Bertrand OO Well # 1

Sec. 26 Twp. 12 Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4074-4150' 30-60-45-75, 10" blow, Rec: 565' mdy SW/NS, CHL-52,000, SUS-11,000, IFP: 41-131 FFP: 131-246, ISIP: 1287, FSIP: 1271, HP: 1969-1985
DST #2 4199-4262' (140',160') 30-30-30-30 Wk bl died 12". Rec. 10' MD/NS IFP: 41-41, FFP: 41-41m ISIP: 156, FSIP: 82, HP: 2034-2034.
DST # 3 4276-4302' 30-30-30-30 Wk. bl. died 20" Rec. 5' Md/NSm IFP: 25-25, FFP: 25-33, ISIP: 33, FSIP: 33
DST #4 4467-4635' 30-60-45-75 1st OP- 1 1/4" blow, 2nd OP- 2 1/4" blow, Rec. 95; OCM (top 35': 10%O, 90%M btm 60': 24%O, 76%M) IFP: 98-115, FFP: 123-131, ISIP: 1141, FSIP: 1101, HP: 2295-2270)

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WAB, HB, TOR, LSG, MUN CR, STK, PAW, L/CHER, MISS, LTD.

RELEASED

JUL 13 1988

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled