

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BEREXCO INC.

API NO. 15-109-20,220-00-00

ADDRESS 970 Fourth Financial Center  
Wichita, Kansas 67202

COUNTY Logan

FIELD

\*\*CONTACT PERSON Tyler Sanders  
PHONE (316) 265-3311

PROD. FORMATION

LEASE Terry

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NE NW

DRILLING Murfin Drilling Company  
CONTRACTOR  
ADDRESS 617 Union Center

Ft. from Line and

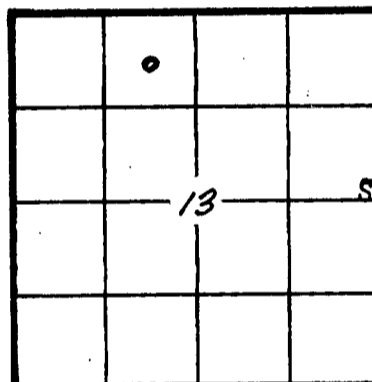
Ft. from Line of

Wichita, Kansas 67202

the SEC. 13 TWP. 12S RGE. 34W

PLUGGING Murfin Drilling Company  
CONTRACTOR  
ADDRESS 617 Union Center

WELL FLAT



KCC  
KGS  
(Office Use)  
RECEIVED  
STATE CORPORATION COMMISSION  
03-04-1982  
MAR 4 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Wichita, Kansas 67202

TOTAL DEPTH 4790 PBT

SPUD DATE 1/27/82 DATE COMPLETED 2/8/82

ELEV: GR 3180 DF KB 3185

DRILLED WITH ( ) (ROTARY) ( ) TOOLS

Amount of surface pipe set and cemented 235' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREXCO INC.

OPERATOR OF THE TERRY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8TH DAY OF FEBRUARY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) *Don W. Beauchamp*

SUBSCRIBED AND SWORN BEFORE ME THIS 2ND DAY OF MARCH, 19 82.

*Karen G. Berry*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: NOV. 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	154		
Shale	154	530		
Shale and sand	530	2657		
Anhydrite	2657	2680		
Sand and shale	2680	2840		
Lime and shale	2840	4790		
RTD	4790			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		235'	60-40 Sunset	275	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	bbbls.	MCF	%
bbbls.	bbbls.	CFPB	

Disposition of gas (vented, used on lease or sold)	Perforations