

01-31-1984
 SIDE ONE 5

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
 Name Pickrell Drilling Company
 Address 110 N. Market
 Suite 205
 City/State/Zip Wichita, KS 67202

Purchaser NCRA
 McPherson, Kansas

Operator Contact Person Jay McNeil
 Phone 262-8427

Contractor: License # 5123
 Name Pickrell Drilling Company

Wellsite Geologist Tom Funk
 Phone 262-8427

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 12-4-85 12-13-85 1-25-86
 Spud Date Date Reached TD Completion Date
 4790 4712 (Loggers)
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 390 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2175 feet
 If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

API No. 15-109-20,409-00-00
 County Logan
 N/2 NW NE 13 12S 34 East
 Sec. Twp. Rge. West

4950 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

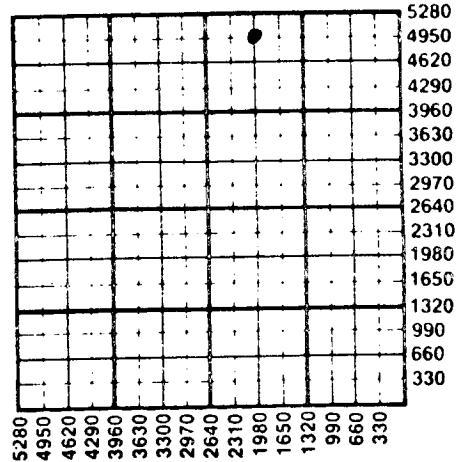
Lease Name Dodd Well # 1-B

Field Name Janice

Producing Formation Johnson Zone

Elevation: Ground 3175 3180 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit # 20797
 Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec 19 Twp 11 Rge 33 East West
 Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West
 Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts, Partner
 Title C. W. Sebitts, Partner Date 1-28-86

Subscribed and sworn to before me this 28th day of January 1986
 Notary Public Katherine J. Rule
 Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received
 Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec 13 Twp 10 Rge 34 W

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Dodd Well # 1-B

Sec. 13 Twp. 12S Rge. 34 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST#1 4247'-4286', 30"-45"-60"-60", Rec. 60' Oil Spk Mud, 180' wtr (Chl 38,000 ppm), IFP 50#-71#, FFP 111#-132#, ISIP 1293#, FSIP 1273#.

Anhydrite	2654(+535)	
Heebner	4056(-876)	
Lansing	4101(-921)	
Stark	4330(-1150)	
B/Kansas City	4419(-1239)	
Fort Scott	4583(-1403)	
Cherokee	4614(-1434)	
Johnson Zone	4658(-1478)	
Mississippi	4756(-1576)	

DST#2 4330'-4360', 30"-45"-60"-60", Rec. 40' Oil Spk Mud, 240' Mdy Wtr (Chl 40,000 ppm), IFP 40#-71#, FFP 101#-142#, ISIP 1373#, FSIP 1363#.

DST#3 4635'-4688', 30"-45"-90"-90", Rec. 240' Gsy Oil (32° grav), 120' G&OCM (40% gas & oil), 60' G&OCM (30% gas & oil), 60' G&OCM (20% gas & oil), IFP 50#-81#, FFP 121#-192#, ISIP 1154#, FSIP 1134#.

DST#4 4688'-4745', 30"-60"-30"-30", Rec. 150' mud, IFP 71#-81#, FFP 101#-111#, ISIP 1164#, FSIP 976#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	390' KB	60/40 poz	240	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4790'	common	150	Friction Reducer
Stage Collar				2175'	lite	475	Friction Reducer
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2				4659-4664			
				500 gal 15% MCA			
				4659-64			
TUBING RECORD Size <u>2 3/8</u> Set At <u>4694</u> Packer at <u>4694</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production		Producing Method					
1-23-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50 Bbls		nil	MCF	trace Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4659-4664
 Used on Lease Dually Completed
 Commingled

