

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-109-20,221-00-00

ADDRESS 801 Union Center

COUNTY Logan

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

LEASE NOLLETTE 'B'

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C W/2 SE/4

DRILLING Abercrombie Drilling, Inc.

1320' Ft. from South Line and

CONTRACTOR \_\_\_\_\_

1980' Ft. from East Line of

ADDRESS 801 Union Center

the SE/4 SEC. 11 TWP. 12S RGE. 34W

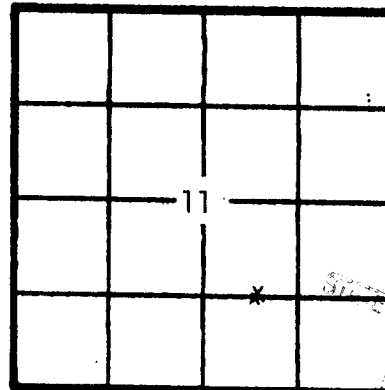
Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 801 Union Center



KCC   
KGS   
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 4780' PBD \_\_\_\_\_

SPUD DATE 2/06/82 DATE COMPLETED 2/16/82

ELEV: GR 3197' DF 3200' KB 3202'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 318.90' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack L. Partridge, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE MOLLETTE 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

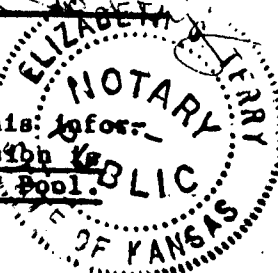
(S) Jack L. Partridge  
Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82.

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



15-109-20221-00-00

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	330	<u>SAMPLE TOPS:</u>	
Shale & Sand	330	2320	Anhydrite	2680' (+ 522)
Shale	2320	2680	B/Anhy.	2702' (+ 500)
Anhydrite	2680	2702	Heebner	4081' (- 879)
Shale	2702	3195	Lansing	4125' (- 923)
Shale & Lime	3195	4068	Stark Shale	4348' (-1142)
Lime	4068	4156	B/KC	4412' (-1210)
Lime & Shale	4156	4170	Marmaton	4448' (-1246)
Lime	4170	4427	Pawnee	4548' (-1346)
Lime & Shale	4427	4610	Ft. Scott	4608' (-1406)
Lime	4610	4780	Chero. Sh.	4635' (-1433)
Rotary Total Depth		4780	Johnson	4681' (-1479)
DST #1: (4030' - 4068') 30-45-60-45. Wk-Fair Blow. Rec. 26-' MW. IFPs: 48-77#, ISIP: 1177#, FFPs: 106-164#, FSIP: 1139#.			<u>ELEC. LOG TOPS:</u>	
DST #2: (4076' - 4156') 30-45-60-45. Strong Blow. Rec. 2322' MW w/Sli. oil cut- top few stands. (approx. 4% oil) IFPs: 155-679#, ISIP: 1259#, FFPs: 718-1075#, FSIP: 1259#.			Anhydrite	2673' (+ 529)
DST #3: (4194' - 4218') 30-30-30-30. Rec. 10' mud. IFPs: 29-29#, ISIP: 763#, FFPs: 38-38#, FSIP: 898#.			B/Anhyd.	2694' (+ 508)
DST #4: (4264' - 4343') 30-45-60-45. Rec. 340' MW. IFPs: 87-116#, ISIP: 1341#, FFPs: 145-232#, FSIP: 1303#.			Heebner	4078' (- 876)
DST #5: (4633' - 4715') 30-30-30-30. Rec. 40' SO Spotted mud. IFPs: 87-87#, ISIP: 965#, FFPs: 106-106#, FSIP: 907#.			Toronto	4102' (- 900)
			Lansing	4117' (- 915)
			Stark Shale	4358' (-1156)
			B/KC	4420' (-1218)
			Marmaton	4454' (-1252)
			Pawnee	4556' (-1354)
			Ft. Scott	4614' (-1412)
			Chero. Shale	4641' (-1439)
			Johnson Zone	4688' (-1486)
			Miss.	4766' (-1564)
			LTD	4777'
			DTD	4780'

RECEIVED  
STATE ENGINEERING BOARD  
MAY 27 1957  
CONSERVATION DIVISION

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	326'	60-40 pos.	230	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.

Perforations

