This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation				_ API	API NO. 15-109-20,196-00-00				0-00		
ADDRESS 970 Fourth Financial Center				COUN	COUNTY Logar		an	n			
Wich	Wichita, KS 67202			_ FIEL	FIELD		ELAINE				
**CONTACT PERSON											
	PHONE (3				<del></del>						
PURCHASER Ce	entral Crude	Corpor	ation		_ WELL	NO.	···	1			
ADDRESS 40											
<u> </u>	<u>ichita, Kans</u>	as 67	202			_Ft.	from				_Line and
ORILLING Abovernments Duilling Inc										Line of RGE.34W	
ADDRESS 80	1 Union Cen	ter									-
Wi	chita, KS 6	7202	·			İ					WELL PLAT
PLUGGING CONTRACTOR					_  -					-	( <del>queen</del> ) or (Full)
ADDRESS		<del></del>		· · · · · · · · · · · · · · · · · · ·	_  -		·		<del>                                     </del>	$\dashv$	Section - Please
TOTAL DEPTH					<u> </u>						indicate.
SPUD DATE 10/			OMPLETE	D 11/06/	81					1	
ELEV: GR 3222DF			-							ل	KCC
DRILLED WITH (1) Report of all string	(ROTA)	RY) (335) ermediate, p	TOOLS	tc. (New)	/ <del>(115e c</del>	l) ca	ıs ina.				
Purpose of string	Size hole drilled Size	te casing set	Weight-lbs/ft.		<del>1                                    </del>	e cemer		- ~5cc	ks	Tye	e and persent
Surface	124"	8 5/8"	20#	327'	60-40	) pos	smix	25	0	<del> </del>	c.c., 2% ge
Production	7-7/8"	4½"	10.5#	4819'	60-40	poz	mix	250	)	2% c	gel, 10% sa
										<del> </del>	
				<del>                                     </del>	<del>                                     </del>					<del> </del>	<del></del>
	LINER RECORD						SPEOR A	TION			
Top, ft.	ettem, ft.	Sacks cen	nent	Shot	s per ft.		Size & type			Depth interval	
	· <del></del>						<del></del>		·		
	TUBING RECORE	<b>-</b>			2		DPJS 4698-471		598-4710		
2-3/8"	4740	Packer se	f et -								<del>,</del>
	ACI	D, FRACTU	RE, SHOT,	CEMENT SO	QUEEZE F	RECOR	D		<del></del>	<u></u>	
	Amount	and kind of m	eterial used	<del></del>				1	Dep	th interv	ral treated
1000 gallons 15% CRA								4698-4710			
·			· · ·		······································	<del></del>		1			
				·	<del>-</del>						
TEST DATE: 1,	/9/82		PF	RODUCTION	68	ВОР	D, no	wate			
Date of first production 1/5/82		Producing	method (flow	ring, pumping,					A.	P.I.C	Gravity Sales
RATE OF PRODUCTION PER 24 HOURS	69	bbis	Gas	-0-	Weter Ges-oil retie		<i></i>				
Disposition of gas (vented,				<del>``</del>	Producing interval(s)			CFPB			
** The person w	ho can bo w	achod b	y phone	rogand:	20 2511		ohnso		0.0.55	ina '	hio
information.							<b>D</b> FA-	16 4 4 4 4 4 4 4		_	*
A witnessed ini 25 BOPD or is 1	tial test by	the Co	mmissior	is requ	ui red	it th	ie we	11/4	odue	es mo	re than
ו צו יוט טיטטע טיי	vialeu III d	DOSIC U	ruer POC	J L .			<b>~</b>				

25 BOPD or is located in a Basic Order Pool.

COMPENATION DIVISION in as in the war.

02-10-1982 FEB 10 1982

Name of lowest fresh water producing stratum <u>UNKNOWN</u> Dep Estimated height of cement behind pipe<u>Cement did circulate to surface</u>. \_Depth\_

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay		100		
	0	120		1
Sand & Shale	120	330		
Shale & Sand	330	2305		
Shale	2305	2687		1
Anhydrite	2687	2712		1
Shale	2712	3550		j
Shale & Lime	3550	4105		Ì
Lime	4105	4210	•	ļ
Lime & Shale	4210	4350		į.
Shale & Lime	4350	4391		1
Lime	4391	4540		
Lime & Shale	4540	4585		
Lime	4585	4675		
Lime & Shale	4675	4723		•
Lime	4723	4820		
Rotary Total Depth	4/23	4820	•	
Rotary rotar beptil	<u> </u>	4020		
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USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WELL	RECORD.	1

## AFFIDAVIT

STATE OF	KANSAS	, COUNTY OF	SEDGWICK	SS,
DON W.	BEAUCHAMP	OF LAWFUL AGE,	BEING FIRST DULY	SWORN UPON HIS
OATH, DEPOSE	ES AND SAYS:	•		
THAT HE IS	GEOLOGIST	FOR	BEREN CORPORATI	ION
OPERATOR OF	THE KUHLMAN FARMS	LEASE, AN	D IS DULY AUTHORIZ	ED TO MAKE THIS
AFFIDAVIT FO	OR AND ON BEHALF OF SA	AID OPERATOR, THAT WE	LL NO. 1 O	N SAID LEASE HAS
	TED AS OF THE 5th			ND THAT ALL
INFORMATION	ENTERED HEREIN WITH F	RESPECT TO SAID WELL	IS TRUE AND CORREC	т.
FURTHER AFF	ANT SAITH NOT.	(s)_ <u>/</u>	Les W. Beau	chay
SUBSCRIBED A	AND SWORN TO BEFORE ME	THIS 8th DAY OF	FEBRUARY	19 82
	KAREN G. BERRY Sedwick County, Ks.  My Appt. Exp. Nov. 4, 1984		Karew &	y Berry
MY .COMMISSIC	ON EXPIRES: Novemb	per 4, 1984		