

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

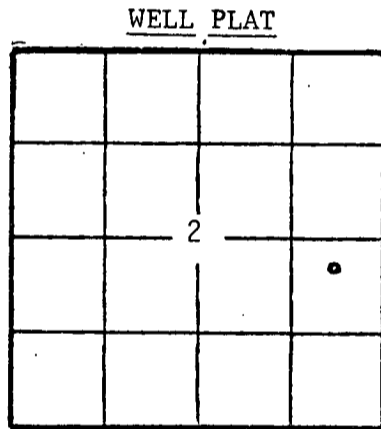
C NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/84
OPERATOR BEREXCO-Beren API NO. 15-109-20,290-00-00
ADDRESS 401 E. Douglas, Suite #402 COUNTY Logan
Wichita, Kansas 67202 FIELD Elaine Ext.
\*\* CONTACT PERSON Tyler Sanders PROD. FORMATION
PHONE 1-316-265-3311

PURCHASER LEASE Jay
ADDRESS WELL NO. #1
WELL LOCATION C NE SE
DRILLING Murfin Drilling Company 1980 Ft. from South Line and
CONTRACTOR ADDRESS 250 N. Water, Suite 300 660 Ft. from East Line of
Wichita, KS 67202 the SE (Qtr.) SEC 2 TWP 12S RGE 34W.

PLUGGING Sun Oil Well Cementing
CONTRACTOR ADDRESS Box 169
Great Bend, KS 67530

TOTAL DEPTH 3135 PBDT
SPUD DATE 7/11/83 DATE COMPLETED 7/14/83
ELEV: GR 3198 DF KB 3203
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE NA



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP PLG. [checked]

Amount of surface pipe set and cemented 335' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
08-17-1983
AUG 17 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

I, Don Beauchamp, being of legal age hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of August, 19 83.

MY COMMISSION EXPIRES: April 14, 1985

Patricia E. Heinsohn (NOTARY PUBLIC) Patricia E. Heinsohn



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR BEREXCO-Beren

LEASE Jay

SEC. 2 TWP. 12S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>TOPS:</p> <p>Anhydrite 2690 (+513)</p> <p>Base Anhydrite 2714 (+489)</p> <p>Rotary Total Depth 3135'</p> <p>LOG TOPS:</p> <p>Anhydrite 2691 (+512)</p> <p>Base Anhydrite 2713 (+490)</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(New) Surface	12 1/4	8 5/8	24#	335'	60/40 poz	225	3% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

**TUBING RECORD**

Size	Setting depth	Packer set at
NA		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1st plug @ 1620' w/20 sx; 2nd plug @ 1600' w/100 sx;	
3rd plug @ 340' w/40 sx; 4th plug @ 40' w/10 sx;	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil NA bbls.	Gas NA bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

TYPE

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LICENSE # 5363 EXPIRATION DATE 6/30/84

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ADDRESS 401 E. Douglas, Suite #402 COUNTY Logan

Wichita, Kansas 67202 FIELD Elaine Ext.

\*\* CONTACT PERSON Tyler Sanders PROD. FORMATION

PHONE 1-316-265-3311

PURCHASER LEASE Jay

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION C NE SE

ADDRESS 250 N. Water, Suite 300 1980 Ft. from South Line and

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the SE (Qtr.) SEC 2 TWP 12S RGE 34W

PLUGGING CONTRACTOR Sun Oil Well Cementing

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 3135 PBT

SPUD DATE 7/11/83 DATE COMPLETED 7/14/83

ELEV: GR 3198 DF KB 3203

DRILLED WITH (WALVE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 335' DV Tool Used? ----

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A F F I D A V I T

I, Don Beauchamp, being of lawful age hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Don W Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of August, 19 83.

MY COMMISSION EXPIRES: April 14, 1985

(NOTARY PUBLIC) Patricia E. Heinson

Patricia E. Heinson

My Appt. Exp. 2-14-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 08-17-1983 AUG 17 1983 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. ✓

Table with 4 columns and 4 rows. Cell (2,2) contains '2'. Cell (3,3) contains a dot.

PATRICIA E. HEINSONN State of Kansas My Appt. Exp. 2-14-85

15-109-20290-00-00

SIDE TWO

OPERATOR **BEREXCO-Beren** LEASE **Jay** ACO-1 WELL HISTORY SEC. 2 TWP. 12S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **#1**

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INNER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

TUBING RECORD

Size	Setting depth	Packer set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1st plug @ 1620' w/20 sx; 2nd plug @ 1600' w/100 sx;	
3rd plug @ 340' w/40 sx; 4th plug @ 40' w/10 sx;	
<del>10-sx-in-Rat-Hole</del>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	NA	NA	%	

Dispersion of gas (vented, used on lease or sold) Perforations