

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-109-20,200-00-00

ADDRESS 801 Union Center

COUNTY Logan

Wichita, KS 67202

FIELD Wildcat ELAINE SE

\*\*CONTACT PERSON Jerry Langrehr

PROD. FORMATION \_\_\_\_\_

PHONE 262-1841

LEASE BERTRAND 'C'

PURCHASER UNKOWN

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION 150' N of C NW NE

DRILLING Abercrombie Drilling, Inc.

510 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1980 Ft. from East Line of

ADDRESS 801 Union Center

the NE/4 SEC.11 TWP.12S RGE.34W

Wichita, KS 67202

WELL FLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

		x	

KCC   
KGS   
(Office Use)

TOTAL DEPTH 4835' PBD 4776'

SPUD DATE 12/21/81 DATE COMPLETED 1/28/82

ELEV: GR 3201' DP 3204' KB 3206'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 314.61' DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE BERTRAND 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED OF THE 1st DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED SAITH Wichita, Kansas

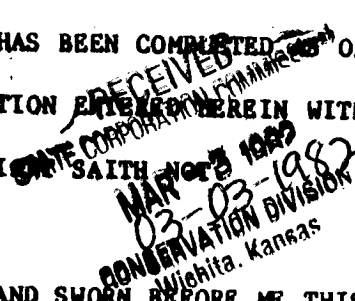
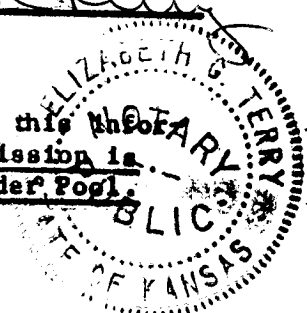
SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 1982.

(S) Jack K. Wharton  
Jack K. Wharton, Vice President

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Clay & Sand	0	200	SAMPLE TOPS:		
Shale	200	325			
Sand & Shale	325	1117		Anhydrite	2682' (+ 524)
Shale & Sand	1117	1511		B/Anhyd.	2706' (+ 500)
Sand & Shale	1511	1650		Heebner	4088' (- 882)
Shale & Sand	1650	2077		Toronto	4116' (- 910)
Shale	2077	2682		Lansing	4129' (- 923)
Anhydrite	2682	2706		Stark Sh.	4364' (-1158)
Shale	2706	3386		B/KC	4422' (-1216)
Shale & Lime	3386	3475		Pawnee	4559' (-1353)
Shale	3475	3843		Ft. Scott	4616' (-1410)
Shale & Lime	3843	4172		L. Chero.	4644' (-1438)
Lime	4172	4226		Johnson	4688' (-1482)
Shale & Lime	4226	4295		ELEC. LOG TOPS:	
Lime & Shale	4295	4340			
Lime	4340	4716	Anhyd.		2682' (+ 523)
Lime & Shale	4716	4806	B/Anhyd.		2705' (- 501)
Lime	4806	4835	Heebner		4090' (- 884)
Rotary Total Depth		4835	Toronto		4114' (- 908)
			Lansing		4136' (- 930)
DST #1: (4200' - 4226') (90' zone) 30-45-60-45.			Stark Sh.		4360' (-1154)
Very Wk. Blow 30", died. Rec. 40' oil specked thin mud.			B/KC		4425' (-1219)
IFPs: 19-19#, ISIP: 1262#, FFPs: 29-29#, FSIP: 1214#.			Marmaton		4461' (-1255)
DST #2: (4270'-4302') (140' zone) 30-45-60-45. Fair Blow.			Pawnee		4560' (-1354)
Rec. 300' MW/ Scum oil. IFPs: 19-59#, ISIP: 1261#, FFPs:			Ft. Scott		4617' (-1411)
68-137#, FSIP: 1175#			L. Chero.		4644' (-1438)
DST #3: (4312' - 4366') 30-45-60-45. 1" Blow, Very Wk.			Johnson		4689' (-1483)
Rec. 90' Watery Mud (25% Water) Show of oil on tool.			Miss.		4764' (-1558)
IFPs: 29-39, ISIP: 1369#, FFPs: 49-68#, FSIP: 1359#.			RTD	4835'	
DST #4: (4362' - 4396') 30-45-60-45. Strong Blow			ELTD	4835' (-1629)	
Rec. 1500' water. IFPs: 59-314#, ISIP: 1389#, FFPs:					
383-677#, FSIP: 1379#.					
DST #5: (4608' - 4716') 30-45-60-45. Rec. 180' GIP.					
150' Gassy HOCM (33% Oil), 360' MCO (65% oil),					
60' GO 23° @ 60°, 60' GHOCM (50% oil) IFPs:					
59-226#, ISIP: 1009#, FFPs: 236-334#, FSIP: 853#.					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	322'	60-40 posmix	225	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4826'	Chem. Flush	50 bbls.	
					Common	200	2% gel
					50-50 posmix	50	6% gel
				2675'	Common	200	2% gel
					50-50 posmix	600	6% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4691' - 4695'

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gallon, 15% MCA	4691' - 4695'
2000 gallons 15%	

Date of first production 2-26-82.	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.0°
RATE OF PRODUCTION PER 24 HOURS 30 bbls.	Water % 50	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 4691' - 4695'