

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-109,20,323-00-00

ADDRESS Suite 800, 300 W. Douglas COUNTY Logan
Wichita, Kansas 67202 FIELD Wildcat JANICE NW

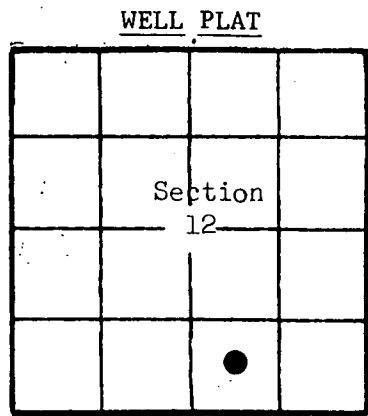
** CONTACT PERSON Lynn Adams PROD. FORMATION Cherokee
 PHONE 316-793-8471 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Moore 'H'

ADDRESS P.O. Box 2256 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION C. SW SE

DRILLING CONTRACTOR DNB Drilling, Inc. 660 Ft. from south Line and
 ADDRESS 535 N. Oliver, P. O. Box 8292C 1980 Ft. from east Line of
Wichita, Kansas 67208 the SE (Qtr.) SEC12 TWP12S RGE34 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4775 PBD 4693

SPUD DATE 5-11-84 DATE COMPLETED 6-19-84

ELEV: GR 3165 DF 3167 KB 3170

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WDR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1798

Amount of surface pipe set and cemented 257' DV Tool Used? Port Collar

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

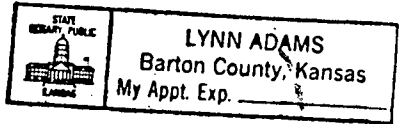
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 19 84.



Lynn Adams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-87

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1984
06-27-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR PETROLEUM, INC. LEASE NAME Moore 'H' SEC 12 TWP 12S RGE 34 (W) (Ex)
 WELL NO I

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			<u>E. L. TOPS</u>	
DST #1 4127-4180' 15-30-60-120 Rec. 430' salt water. IFP 67-76#, ISIP 1259#, FFP 120-229#, FSIP 1259#.			Anhy. B/Anhy. Topeka Heebner	2630 (+ 540) 2652 (+ 518) 3688 (- 518) 4041 (- 871)
DST #2 4200-4265' 15-30-60-120 Rec. 2700' salt water. IFP 612-931#, ISIP 1303#, FFP 1008-1314#, FSIP 1325#.			Toronto Lansing Stark B/KC	4069 (- 899) 4087 (- 917) 4316 (-1146) 4384 (-1214)
DST #3 4268-4324' 15-30-60-120 Rec. 720' salt water. IFP 109-131#, ISIP 1270#, FFP 174-338#, FSIP 1259#.			Marmaton Pawnee Myrick Sta. Ft. Scott	4425 (-1255) 4516 (-1346) 4550 (-1380) 4573 (-1403)
DST #4 4328-4355' 15-30-60-120 Rec. 30' salt water. IFP 54-54#, ISIP 1325#, FFP 76-152#, FSIP 1314#.			Cherokee Johnson Shaley Miss. Clean Miss.	4602 (-1432) 4650 (-1480) 4726 (-1556) 4738 (-1568)
DST #5 4645-4680' 15-30-60-120 Rec. 765' GIP, 75' clean gassy oil, 300' muddy oil. IFP 76-87#, ISIP 1139#, FFP 98-163#, FSIP 1128#.			<u>FORMATION</u> Sand & Shale Shale Shale & Sand Sand & Shale Shale & Sand Anhydrite Sand & Shale Shale Shale & Lime Lime & Shale Lime Shale & Lime	0-257 257-670 670-1729 1729-2225 2225-2634 2634-2655 2655-2675 2675-3060 3060-3375 3375-3895 3895-4720 4720-4775

RELEASED
JUL 11 1985

If additional space is needed use Page 2

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Ream)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257'	60/40 Poz.	165	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4774'	50/50 poz	125	10% salt, 3/4% CFRA 4# gilsonite/sack
Sun Oilwell Cementing Co. Invoice #OK19326 & #OK19327							
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				2	Jumbo Jets	4651-4659	
Size	Setting depth	Packer set at		2	Jumbo Jets	4660-4668	
2-3/8"	4647	None					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
750 gal. 15% N.E. Acid						4651-4659	
3000 gal. 15% F.E. Acid						4660-4668	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6-19-84				Pumping		27.0	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
33	None	15	6	None			
Disposition of gas (vented, used on lease or sold)				4651-4668 Perforations			
NA							