

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

109-20,454-00-00

API NO. 15-.....
County Logan.....
NW NW SE 13 12S 34 East
..... Sec. Twp. Rge. X West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Newland Well # 1-A

Field Name Wildcat

Operator Contact Person Jay McNeil
Phone 262-8427

Producing Formation None

Elevation: Ground 3167 KB 3172

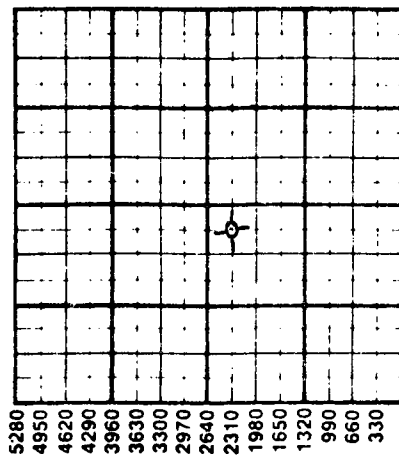
Contractor: License # 5123
Name Company Tools

Wellsite Geologist Billy Klayer
Phone 721-4051

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 2 Twp 12S Rge 33 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-14-88 1-28-88 1-28-88
Spud Date Date Reached TD Completion Date
4800' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 312 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

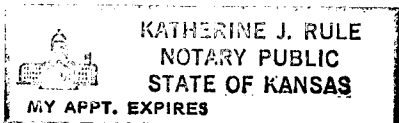
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*
Title C.W. Sebitts, President Date 2-4-88

Subscribed and sworn to before me this 4th day of February 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



02-10-1988

Sec. 13 Twp. 12 Rge. 34

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Newland Well # 1-A

Sec. 13 Twp. 12S Rge. 34 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4043-4110, 30"-45"-60"-90", Rec. 540' Mdy SW, IFP 30#-121#, FFP 152#-254#, ISIP 1194#, FSIP 1204#.
 DST #2 4111-4150, 30"-45"-60"-90", Rec. 1110'wtr, IFP 60#-211#, FFP 254#-517 #, ISIP 1263#, FSIP 1263#.
 DST #3 4162-4178, 30"-45"-60"-90", Rec. 900' SW, IFP 60#-213#, FFP 256#-407#, ISIP 1174#, FSIP 1125#
 DST #4 4261-4292, 30"-45"-30"-30", Rec. 10' mud, IFP 40#-40#, FFP 40#-50#, ISIP 121#, FSIP 131#.
 DST #5 4632-4670, 30"-45"-30"-30", Rec. 10' mud, IFP 40#-40#, FFP 40#-40#, ISIP 264#, FSIP 132#.
 DST #6 4690-4755, 30"-45"-90"-90", Rec. 240' mud, IFP 40#-50#, FFP 60#-91#, ISIP 1115#, FSIP 1055#.

Name	Top	Bottom
Heebner	4044	(-872)
Lansing	4091	(-919)
Stark	4326	(-1154)
B/KC	4412	(-1240)
Pawnee	4519	(-1347)
Fort Scott	4580	(-1408)
Cherokee	4607	(-1435)
Johnson Zone	4654	(-1482)
Mississippi	4750	(-1578)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	318'	60/40poz	190	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled