

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,568-00-00

County Logan

NE-SE-SW-NENESE Sec 14 Twp 12 Rge 34 X W E

2200 Feet from S /N (circle one) Line of Section

440 Feet from E /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or NE (circle one)

Lease Name Conner Well # 1

Field Name Unnamed

Producing Formation N/A

Elevation: Ground 3180 KB 3185

Total Depth 4780 PBTD 4780

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan D & A 8 9 4 4-10-95
(Data must be collected from the Reserve Pit)

Chloride Content 42000 ppm Fluid volume 1285 bbls

Dewatering method used Evaporate

Location of fluid disposal (if hauled offsite): KCC

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KANSAS CORPORATION COMMISSION
Operator Name SEP 26

SEP 27 1994
Lease Name 09-27-1994 License No. _____

CONFIDENTIAL
CONSERVATION DIVISION
Quarter WICHITA, KS Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5011

Name: Viking Resources, Inc.

Address: 105 S. Broadway, Ste 1040

City/State/Zip: Wichita, KS 67202-4224

Purchaser: _____

Operator Contact Person: Shawn Devlin

Phone: (316) 262-2502

Contractor: Name: Mallard JV, Inc

License: 4958

Wellsite Geologist: John Farmer IV

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj) _____ Docket No. _____

9-9-94 9/16/94 9/16/94
Spud Date Date reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn P. Devlin

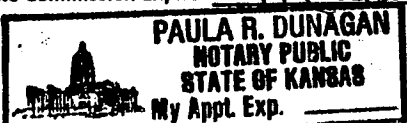
Title Vice President Date 9/26/94

Subscribed and sworn to before me this 26th day of September

19 94

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Conner Well # 1

Sec 14 Twp 12 Rge 34 East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2656</td> <td>529</td> </tr> <tr> <td>Heebner</td> <td>4068</td> <td>-883</td> </tr> <tr> <td>Lansing</td> <td>4110</td> <td>-925</td> </tr> <tr> <td>Stark</td> <td>4342</td> <td>-1157</td> </tr> <tr> <td>Ft Scott</td> <td>4599</td> <td>-1414</td> </tr> <tr> <td>Cherokee Sh</td> <td>4627</td> <td>-1442</td> </tr> <tr> <td>Miss</td> <td>4762</td> <td>-1557</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2656	529	Heebner	4068	-883	Lansing	4110	-925	Stark	4342	-1157	Ft Scott	4599	-1414	Cherokee Sh	4627	-1442	Miss	4762	-1557
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CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20 #	209	60/40 Poz	140	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method				
Estimated Production Per 24 Hours	Oil	Bbls	Gas	Mcf	Water
	N/A		N/A		N/A

Disposition of Gas		METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	
(If vented, submit ACO-18.)			<input type="checkbox"/> Dually Comp	<input type="checkbox"/> Commingled	
			<input type="checkbox"/> Other (Specify)		

DST #1 Interval 4251-4320
Times 45-45-45-45
IFP 30-30 FFP 60-60 ISIP 1272 FSIP 1252
Recovery: 3/4" blow 1st open, no blow 2nd
Recovery: Rec 70' SOCM (1% oil)

ORIGINAL

CONFIDENTIAL

DST #2 Interval 4648-4695
Times 30-30-30-30
IFP 52-52 FFP 52-52 ISIP 83 FSIP 72
Recovery: 1st open 1/4" blow died in 20 min, no blow 2nd
Recovery: Rec 10' mud w/ oil spots (2% oil)

RELEASED

OCT 2 6 1995

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 27 1994

CONSERVATION DIVISION
WICHITA, KS

not

SEP 26

CONFIDENTIAL

15-109-20568-00-00

Russell, KS
316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7383

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-9-94	Sec.	14	Fwp.	12	Range	14	Called Out		On Location	10:45 AM	Job Start	12:30 PM	Finish	1:00 PM
Lease	Conner	Well No.	1	Location	Monument 65-2W-65-4W			County	Logan	State	Kan				
Contractor	Mallard Drly Co # 2														
Type Job	Surface														
Hole Size	12 1/4	T.D.	210'												
Csg.	8 5/8	Depth	209'												
Tbg. Size		Depth	ORIGINAL												
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint	RELEASED												
Press Max.		Minimum													
Meas Line		Display	08126 1995												
Perf.															

Owner Same
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Viking Resources*
Street *105 S Broadway, #1040*
City *Wichita* State *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Loeber*

CEMENT

Amount Ordered *140 sks 69% por, 3% CC - 2% bel*

Consisting of

Common	84	Sks	2	6 85	575 40
Poz. Mix	56	Sks	2	3 00	168 00
Gel.	3	Sks	2	9 00	27 00
Chloride	5	Sks	2	25 00	125 00
Quickset					

Sales Tax

Handling *1 00 per sk* 140 00

Mileage *4 00 per sk/mile* 95 20

17 miles

Sub Total 4,130 60

Total

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KANSAS CORPORATION COMMISSION

SEP 27 1994

CONSERVATION DIVISION

Stahl

FROM CONFIDENTIAL EQUIPMENT

No.	Cementor	
Pumptrk 191	Helper	<i>Walt</i>
No.	Cementor	<i>Wayne</i>
Pumptrk	Helper	<i>nu</i>
Bulktrk 212	Driver	<i>SEP 26</i>
Bulktrk	Driver	<i>CONFIDENTIAL R. G.</i>

DEPTH of Job

Reference:	<i>Pumptruck</i>	<i>430 00</i>
	<i>8 5/8 Surface Plus</i>	<i>42 00</i>
	<i>2 25 per mile</i>	<i>38 25</i>
	Sub Total	
	Tax	
	Total	<i>510 25</i>

Remarks: *Cement Dico Core*

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7358

ORIGINAL

Date	9-16-94	Sec.	14	Twp.	125	Range	34W	Called Out	4:45 PM	On Location	5:45 PM	Job Start	8:15 PM	Finish	
Lease	CONNER	Well No.	1			Location			MONUMENT 65-2W-125	County	LOGAN	State	KS		

Contractor	MALLARD DRILL
Type Job	PTA
Hole Size	7 7/8
T.D.	4780'
Csg.	
Depth	
Tbg. Size	
Depth	
Drill Pipe	4 1/2
Depth	RELEASED
Tool	
Depth	OCT 2 6 1995
Cement Left in Csg.	
Shoe Point	
Press Max.	FROM CONFIDENTIAL
Mfr. Num.	
Meas Line	Displace <input checked="" type="checkbox"/>
Perf.	

Owner	SAME
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	VIKING RESOURCES
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X <i>[Signature]</i>	
CEMENT	
Amount Ordered	200 SK 60/40 68666 4 1/2 SEAL
Consisting of	
Common	120 SK @ 6.82 = 822.00
Poz Mix	80 SK @ 3.00 = 240.00
Gel.	10 SK @ 9.00 = 90.00
Chloride	
Quicksol	Fla-Seal 50 # @ 1.10 = 55.00
Sales Tax	
Handling	1.00 per SK = 200.00
Mileage	4.4 per SK mile = 136.00
17 mile	
Sub Total	
1543.00	
Total	
Total 584.25	

EQUIPMENT		
No.	Cementer	TERRY
Pumptrk 300	Helper	WILLIE
No.	Cementer	
Pumptrk	Helper	
	Driver	SEP 26 P.C.
Bulktrk 303	Driver	CONFIDENTIAL

DEPTH of Job		
Reference:	Pump Truck	525.00
	8 5/8 DRY Hole plug	21.00
	2.25 P.R. Mile	38.25
Sub Total		
Tax		
Total		584.25

Remarks:

- 25 SKs AT 2670'
- 100 SKs AT 1520'
- 40 SKs AT 260'
- 16 SKs AT 40'
- 15 SKs AT RAT HOLE
- 16 SKs MOUSE HOLE

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KANSAS CORPORATION COMMISSION

Flooring Equipment
SEP 27 1994

CONSERVATION DIVISION
WICHITA, KS

THANK YOU