

15-109-20114-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Logan County, Sec. 10 Twp. 12S Rge. 34 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

C NE SW

Lease Owner Abercrombie Drilling, Inc.

Lease Name James "B" Well No. 1

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (Completed as Oil, Gas or Dry Hole) _____

Dry Hole

Date Well completed Oct. 1, 1978

Application for plugging filed (verbally) Oct. 1, 1978

Application for plugging approved (verbally) Oct. 1, 1978

Plugging commenced Oct. 1, 1978

Plugging completed Oct. 1, 1978

Reason for abandonment of well or producing formation _____

No commercial quantity of oil or gas encountered

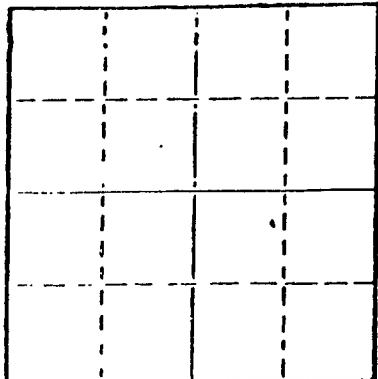
If a producing well is abandoned, date of last production _____
19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4905'

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Flat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 1st plug at 1500' with 70 sacks

2nd plug at 240' with 20 sacks

3rd plug at 40' with 10 sacks

Cemented with 50-50 posmix, 6% gel.

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1978

10-10-1978

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Jack L. Partridge, Ass't. Secretary-Treasurer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

801 Union Center, Wichita, Kansas 67202

(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of October, 1978



Sandra Richman

Sandra Richman

Notary Public.

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

S. 10 T. 12 R. 34 ^E/_W

Loc. NE SW

County Logan

API No. 15 — 109 — 20,114-00-00
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

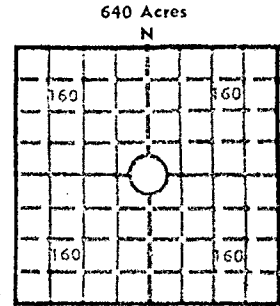
Well No. #1 Lease Name James "B"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Benny Singleton

Spud Date September 23, 1978 Total Depth 4905' P.B.T.D. -----

Date Completed October 1, 1978 Oil Purchaser -----



Elev.: Gr. 3207'

DF 3210' KB 3212'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	303'	60-40 posmix	225	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 10-10-1978
 OCT 10 1978

CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name JAMES "B"	
S 10 T 12S R 34 ^{EX} W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & shale	0	200	SAMPLE TOPS:	
Blue shale	200	304		
Shale & sand	304	2046	Anhydrite	2694' (+ 518)
Shale & sand	2046	2694	B/Anhydrite	2719' (+ 493)
Anhydrite	2694	2719	Howard	3831' (- 619)
Shale	2719	2980	Topeka	3886' (- 674)
Shale & lime	2980	3278	Heebner	4110' (- 898)
Lime & shale	3278	3695	Toronto	4136' (- 924)
Lime	3695	4905	Lansing	4156' (- 944)
Rotary Total Depth		4905	(41' low to dry hole 2 miles SW B/KC	4466' (-1254)
			(16' low to producing wells 3 miles east)	
			Pawnee	4584' (-1372)
			Fort Scott	4640' (-1428)
			Cherokee	4670' (-1458)
			Johnson	4722' (-1510)
			Cherokee Sand	4793' (-1581)
			Mississippian	4804' (-1592)
			ELECTRIC LOG TOPS:	
			Howard	3824' (- 612)
			Topeka	3876' (- 664)
			Heebner	4108' (- 896)
			Toronto	4133' (- 921)
			Lansing	4150' (- 938)
			B/KC	4462' (-1250)
			Pawnee	4581' (-1369)
			Fort Scott	4638' (-1426)
			Cherokee	4668' (-1456)
			Johnson	4716' (-1504)
			Sand	4786' (-1574)
			Mississippian	4804' (-1592)
			RTD	4905' (-1693)
			LTD	4904' (-1692)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge, Ass't. Secretary-Treasurer Title
	October 9, 1978 Date