

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-109-20160-00-00

LEASE NAME Henry #1

WELL NUMBER NE BE SW

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 4 TWP. 12 RGE. 34w(F) or (W)

COUNTY Logan

Date Well Completed

Plugging Commenced 5/20/85

Plugging Completed 5/24/85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Beren Corporation

ADDRESS 970 4th Finan. Ctr. Wichita, Ks. 67202

PHONE# (316) 265-3311 OPERATORS LICENSE NO. 5364

Character of Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4845'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	327'	none
				5 1/2"	4844'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged bottom with 5 sacks cement, sand to 4795' & 5 sacks cement. Shot pipe at 1003', 911', 821', 641', & 609'. No pipe recovery. Plugged well with 4 hulls, 40 gel, 8 5/8 plug, & 180 sacks cement.

Plugging complete.
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice

R. Darrell Kelso (Employee of CONSERVATION DIVISION or Operator) of above-described well, being first duly sworn on oath, says: That I have Wichita, Kansas knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 85

My Commission Expires:



Notary Public

15-109-20160-00-00

WELL LOG
CONFIDENTIAL
Released 2/26/82
State Geological Survey
WICHITA, BRANCH

COMPANY Beren Corporation

SEC. 4 T. 12S R. 34W
LOC. NE SW

FARM Henry NO. 1

RIG. NO. 21

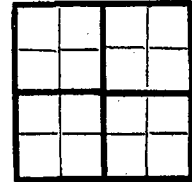
TOTAL DEPTH 4845'

COUNTY Logan
KANSAS

COMM. 3-16-81

COMP. 3-31-81

CONTRACTOR Murfin Drilling Company



CASINO

20
15
12
13

10
8-5/8" csg. set @ 327' w/250 sx. 60-40 Posmix. ELEVATION
6 3% CC, 2% gel
5-1/2" csg. set @ 4844' w/750 sx: 1st stage 250 sx. 60-40 Pos., 2% gel, 10% salt. 2nd stage: 400 sx. HOWCO Lite & 100 sx. Common
FIGURES INDICATE BOTTOM OF FORMATIONS

245' soil & sand
328' shale
2689' sand & shale
2714' anhydrite
3800' shale
3960' shale & lime
4085' lime
4330' lime & shale
4355' lime
4381' shale & lime
4416' lime
4760' lime & shale
4845' lime & RTD

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1981
COMMISSION

15-109-20160-00-00

DAILY DRILLING REPORT

PROSPECT James YEAR 1978
 LEASE Henry WELL NO. 1 WELL LOCATION NE SW COUNTY Logan STATE KS
 WELL SITE LEASE DESCRIPTION Sec. 4-12S-34W CODE _____
 OPERATOR Beren Corporation ELEVATION: GR 3229
 CONTRACTOR Murfin Drilling DF _____
 GEOLOGIST Tony Kruse KB 3234
 DEVELOPMENT WELL PROSPECT TEST WELL NOTIFY _____
 OWNERSHIP 1978 Beren Program
 IDENTIFICATION Development Well
(Prepayment)

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MAY 13 1985
05-13-1985
CONSERVATION DIVISION
Wichita, Kansas

LOG TOPS:
 Anhydrite 2689 (+ 545)
 Base Anhydrite 2713 (+ 521)
 Heebner 4098 (- 864)
 Toronto 4125 (- 891)
 Lansing 4142 (- 908)
 Stark 4376 (-1142)
 BKC 4443 (-1209)
 Marmaton 4476 (-1242)
 Pawnee 4570 (-1336)
 Fort Scott 4629 (-1395)
 Cherokee 4660 (-1426)
 Johnson Zone 4706 (-1472)
 Mississippi 4813 (-1579)
 RTD 4845
 LTD 4843

Ran 5 1/2" production casing. Set @ 4844' with 750 sx (250 sx 60-40 pozmix, 2% gel, 10% salt + 400 sx Hal-lite + 100 sx common). P.D. on 250 sx 3:15 AM 3-31-81. P.D. on 500 sx 4:45 AM 3-31-81.