

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/3/12

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8914  
Name: H & C Oil Operating, Inc.  
Address 1: P.O. Box 86  
Address 2: \_\_\_\_\_  
City: Plainville State: KS Zip: 67663 + \_\_\_\_\_  
Contact Person: Charles R. Ramsay  
Phone: ( 785 ) 434-7434  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling  
Wellsite Geologist: Marc Downing  
Purchaser: Coffeyville

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JUN 03 2010

KCC

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

4/9/2010	4/17/10	05/10/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23635-00-00

Spot Description: \_\_\_\_\_  
W2\_E2\_NW\_NE Sec. 13 Twp. 9 S. R. 25  East  West  
660 Feet from  North /  South Line of Section  
1,880 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Graham  
Lease Name: Dorothy Keith Well #: 13-1  
Field Name: Wildcat  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2514 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4130 Plug Back Total Depth: 4108  
Amount of Surface Pipe Set and Cemented at: 286 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2180 Feet  
If Alternate II completion, cement circulated from: 2180  
feet depth to: surface w/ 425 sx cmt.

**Drilling Fluid Management Plan** ALT NS 6-15-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R Ramsay  
Title: President Date: 6/3/10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 6-3-10

Confidential Release Date: 06-03-12

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NS Date: 6-14-10

**RECEIVED**  
**JUN 08 2010**  
**KCC WICHITA**