

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/9/12

OPERATOR: License # 9855

Name: Grand Mesa Operating Company

Address 1: 1700 N. Waterfront Pkwy, Bldg 600

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + 5 5 1 4

Contact Person: Ronald N. Sinclair

Phone: ( 316 ) 265-3000

CONTRACTOR: License # 30606

Name: Murfin Drilling Company

Wellsite Geologist: Steven P. Carl

Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

04/20/2010      05/01/2010      06/02/2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 063-21838-00-00

Spot Description: 2024' FSL & 866' FWL

SW\_NE\_NW\_SW Sec. 31 Twp. 13 S. R. 31  East  West

2,024 Feet from  North /  South Line of Section

866 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Gove

Lease Name: Phelps Well #: 4-31

Field Name: Maurice Northeast

Producing Formation: Lansing KC zone

Elevation: Ground: 2946' Kelly Bushing: 2951'

Total Depth: 4700' Plug Back Total Depth: 4689'

Amount of Surface Pipe Set and Cemented at: 5 jts. @ 209' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2465' Feet

If Alternate II completion, cement circulated from: 2465'

feet depth to: Surface w/ 300 sx crnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8,800 ppm Fluid volume: 760 bbls

Dewatering method used: Evaporation & backfill.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 CONSERVATION DIVISION, WICHITA, KS). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair /Ronald N. Sinclair

Title: President Date: 06/09/2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 6-10-2010
- Confidential Release Date: 6-9-12
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NS Date: 6/15/10