

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2: \_\_\_\_\_  
City: Kansas City State: MO Zip: 64112 + \_\_\_\_\_  
Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains Marketing, LP

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 10 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
April 1, 2010    April 7, 2010    April 8, 2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 031-22528-00-00  
Spot Description: \_\_\_\_\_  
N2 NE SE SE Sec. 8 Twp. 21 S. R. 14  East  West  
1,292 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Coffey  
Lease Name: Pieratt Well #: 2 HP  
Field Name: Pieratt Pool  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1188 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2098' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0'  
feet depth to: 41' w/ 35 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Operator Date: 6/8/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 6/15/10

Operator Name: Haas Petroleum, LLC Lease Name: Pieratt Well #: 2 HP  
 Sec. 8 Twp. 21 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2		1451'	60/40 Poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	(3) Perforations Per Foot - 1343.0 to 1347.0	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>JUN 10 2010</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 716  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 716  
Kansas City, Missouri 64112

Lease: Pieratt - # 2 HP  
County: Coffey  
Spot: N2 NE SE SE Sec 8, Twp 21, SR 14 E  
Spud Date: 4/1/10  
API: 15-031-22528-00-00  
TD: 2098'

3/31/10: Build location, move in rig #3 and rig up. Pump water  
4/1/10: Start up. Drill rat hole. Spud 12 ¼ surface hole @ 10:30 AM. Drilled from 0' to 41' TD. At TD cir hole clean, trip out 12 ¼ bit. Rig & ran 40' of 8 5/8 casing. Rigged up cementers & cemented with 35 sacks cement. Plug down @ 2:30 PM. Wait on cement, nipple up @ 8:30 PM. Drilling under surface @ 9:30 PM. Drilled from 41' to 432'.  
4/2/10: Drilled from 432' to 1300'. At 1300' trip out of hole and shut down for Easter.  
4/5/10: Start back up. Trip back in hole. At 1300' cir hole. Rig up gas detector. Drilled from 1300' to 1784'. Tripped bit @ 1751'. Top Mississippi @ approx. 1698'.  
4/6/10: Drilled from 1784' to 2010'.  
4/7/10: Drilled from 2010' to 2098' TD. CFS @ 2202', 2039', 2057', 2098'. At 2098' TD cir hole clean. Lay down drill pipe & collars. Rig up loggers & log hole.  
4/8/10: Pick up drill pipe. Run in hole. Open end. Plug bottom of hole from 2098' to 1450'. Approx 100 sacks cement. Lay down drill pipe. Rig & ran cementers & cemented casing with 200 sacks cement. Job completed @ 6:00 PM.

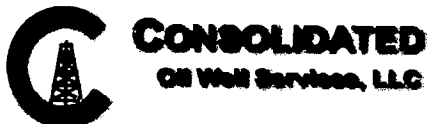
Total Footage 2098' @ \$12.00 Per Foot:	\$25,176.00
Total Rig Time 24 Hours @ \$300.00 Per Hour:	\$ 7,200.00
40' of 8 5/8 Casing @ \$7.50 Per Foot:	<u>\$ 300.00</u>

**TOTAL DUE: \$32,676.00**

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KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION  
WICHITA, KS



**ENTERED**

TICKET NUMBER 24093

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-10	3451	Pieratt 2 HP	8	21S	14E	Coffey
CUSTOMER HAAS Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 west 47th Ste 409			445	Justin		
CITY Kansas City			543	DAVE		
STATE Mo.						
ZIP CODE 64117						

Skyy  
Drilg  
Co.

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15\* SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 35 sks Class "A" Cement w/ 2% CaCl2, 2% Gel @ 15\*/gal. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	30	MILEAGE	3.55	106.50
1104S	35 sks	Class "A" Cement	13.10	458.50
1102	65 *	CaCl2 2%	.73	47.45
1118 A	65 *	Gel 2%	.17	11.05
5407	1.65 TONS	Ton Mileage Bulk Truck	M/c	305.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 10 2010 CONSERVATION DIVISION WICHITA, KS				
		THANK YOU	5.3%	Sub Total 1628.50
				SALES TAX 27.40
				ESTIMATED TOTAL 1655.90

Ravin 3737

AUTHORIZATION Witnessed By Ben HARROLL

TITLE Skyy Drilg / Toolpusher

DATE 4-1-10

233044



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24096  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-8-10	3451	Pieratt 2 HP	8	215	14E	Coffey																
CUSTOMER Haas Petroleum, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>DAVE</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			441	DAVE			543	DAVE		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
441	DAVE																					
543	DAVE																					
MAILING ADDRESS 800 West 47 <sup>th</sup> Ste 409																						
CITY STATE ZIP CODE Kansas City Mo. 64112																						
CUSTOMER SKyy Drlg. Co.																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2098' CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 1451' G.L. DRILL PIPE 3 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6\* SLURRY VOL 54 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23.2 BBL DISPLACEMENT PSI 800 ~~PSI~~ 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Ran 3 1/2 Drill Pipe to 2098'. Spot Solid Cement Plug from 2098' - 1460' w/ 100 sks 60/40 Pozmix Cement w/ 4% Gel. Pull Drill pipe. Ran 4 1/2 Casing to 1451'. Rig up to Cement. BREAK Circulation w/ 10 BBL Fresh water. Mixed 200 sks 60/40 Pozmix Cement w/ 5" Kol-Seal/sk, 4% Gel, 1% CaCl2, 1/2" PhenoSeal/sk @ 13.6\*/gal, yield 1.52. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 23.2 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 17 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	30	MILEAGE	3.55	106.50
5609	2	Additional Pump Time (Plug Back)	195.00	390.00
1131	200 sks	60/40 Pozmix Cement	11.00	2200.00
1110 A	1000 "	KoL-Seal 5"/sk	.40	400.00
1118 A	700 "	Gel 4%	.17	119.00
1102	175 "	CaCl2 1%	.73	127.75
1107 A	100 "	Pheno Seal 1/2"/sk	1.12	112.00
1131	100 sks	60/40 Pozmix Cement	11.00	1100.00
1118 A	350 "	Gel 4%	.17	59.50
5407 A	12.9 TONS	30 miles BULK TRUCKS	1.20	464.40
4404	1	4 1/2 Top Rubber Plug	44.00	44.00
4161	RECEIVED	4 1/2 AFU float shoe	265.00	265.00
		KANSAS CORPORATION COMMISSION		
		JUN 10 2010		
		CONSERVATION DIVISION WICHITA, KS		
			Sub Total	6288.15
			SALES TAX	234.65
			ESTIMATED TOTAL	6522.80

Ravin 3737

THANK You

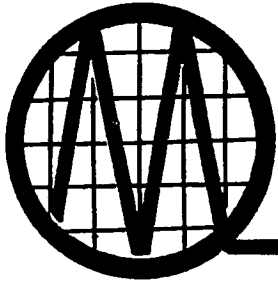
233644

5.3%

AUTHORIZATION Witnessed By Ben Harroll

TITLE Toolpusher/skyy Delg.

DATE \_\_\_\_\_



**INVOICE**  
**MIDWEST SURVEYS**  
 LOGGING • PERFORATING • CONSULTING SERVICES  
 P. O. Box 68  
 Osawatomie, KS 66064  
 913 / 755-2128

OUR NO.  
22202

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Haas Petroleum, LLC  
 800 W 47th St  
 Kansas City, MO

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Pieratt LEase # 2-HP  
 Coffey County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT  
 NO MONTHLY STATEMENTS RENDERED

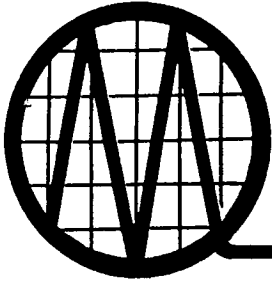
CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
David Griffin		4/20/10			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL				\$ 600.00
13 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 120° Phase Three (3) Perforations Per Foot Minimum Charge -- Ten (10) Perforations Three (3) Additional Perforations @ \$26.00 ea				\$ 950.00
	Perforated at: 1343.0 to 1347.0				\$ 78.00
	<b>NET DUE UPON RECEIPT</b>			<b>TOTAL</b>	\$ 1628.00
	<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				

White-Customer Canary-Accounting

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 KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION  
 WICHITA, KS



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

22202

Date 4/20/2010

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Gamma Ray / Neutron Tool & Perforate

### SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Haas Petroleum LLC Customer's Order No. Dave Griffin

Mailing Address \_\_\_\_\_

Well or Job Name and Number Pieratt # 2-HP County Coffey State Kansas

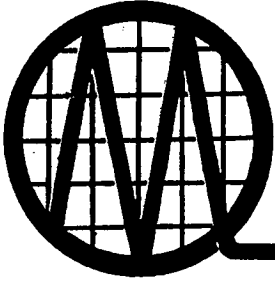
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron Tool	\$ 600.00
13 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 120° Phase Three (3) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 950.00
	Three (3) Additional Perforations @ 26.00 ea	\$ 78.00
	Perforated At 1343.0 To 1347.0	
	RECEIVED KANSAS CORPORATION COMMISSION	
	JUN 10 2010	
	CONSERVATION DIVISION WICHITA, KS	

Total \$ 1628.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC Date 4/20/2010  
By \_\_\_\_\_  
Customer's Authorized Representative

Serviced by: S Windesich



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: \_\_\_\_\_ Haas Petroleum, LLC

Lease/Field: \_\_\_\_\_ Pieratt Lease

Well: \_\_\_\_\_ # 2-HP

County, State: \_\_\_\_\_ Coffey County, Kansas

Service Order #: \_\_\_\_\_ 22202

Purchase Order #: \_\_\_\_\_ N/A

Date: \_\_\_\_\_ 4/20/2010

Perforated @: \_\_\_\_\_ 1343.0 to 1347.0

Type of Jet, Gun  
or Charge \_\_\_\_\_ 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: \_\_\_\_\_ Thirteen (13)

Casing Size: \_\_\_\_\_ 4 1/2"

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WICHITA, KS