RECEIVED
KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2:
City: Kansas City State: MO Zip: 64112 + ____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: Griffin Geological Resources, Inc.
Purchaser: Plains Marketing, LP

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: ____ Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

February 3, 2010	February 14, 2010	February 15, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22588-00-00
Spot Description:
S2 - SW - NW - NW Sec. 2 Twp. 22 S. R. 13 [x] East [ ] West
4,250 Feet from [ ] North / [x] South Line of Section
4,950 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [ ] SE [ ] SW
County: Coffey
Lease Name: Wilson Well #: 3 HP
Field Name: Hatch South
Producing Formation:
Elevation: Ground: 1138 Kelly Bushing:
Total Depth: 2213' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0'
feet depth to: 41' w/ 35 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Operator Date: 6/8/10

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: DG Date: 6/15/10

Side Two

Operator Name: Haas Petroleum, LLC Lease Name: Wilson Well #: 3 HP

Sec. 2 Twp. 22 S. R. 13 ☑ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Electric Log Submitted Electronically *(If no, Submit Copy)*	☐ Yes	☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2		2214'	60/40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
3	Perforated from 2203.3 to 2205.3		

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WICHITA KS

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

Company:	Haas Petroleum, LLC 800 W. 47th, Suite # 716 Kansas City, Missouri 64112
Lease:	Wilson – Well # 3 HP
County:	Coffey
Spot:	S2 SW NW NW Sec 2, Twp 23, SR 13 East
Spud Date:	February 3, 2010
API:	14-031-22520-00-00
TD:	2213'

2/3/10:	Moved in Rig #3, rigged up, pump water. Drilled rat hole. Spud 12 ¼ surface hole. Drilled from 0' to 40' TD. At TD cir hole clean. Tripped out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rig up cementers & cemented with 35 sacks cement.
2/4/10:	Start back up. Trip in hole with 6 ¾ PDC bit. Drilled out approx 8' cement, drilled from 40' to 141'. Work on pump. Shut down. Wait on parts.
2/11/10:	Repair pump, start up. Trip back in hole. Drilled from 141' to 1287'. Start mud up @ 1250'.
2/12/10;	Drilled from 1287' to 1443'. Top of squirrel san @ 1441'. At 1443' trip out 6 ¾ bit. Pick up core barrel. Trip in hole with core barrel, cored from 1443' to 1483'. Pulled core barrel recovered 39' of core sample. Lay down barrel trip back in hole with 6 ¾ button bit. Ream core slot. Back to drilling @ 7:30 AM 2/13/10.
2/13/10:	Drilled from 1484' to 1976'. Top Mississippi Lime @ 1814'.
2/14/10:	Drilled from 1976' to 2213' TD. At TD 2213' cir hole clean. Rig & lay down drill pipe & collars. Rig up loggers & log hole. Shut down.
2/15/10:	Start up. Rig & ran 2205' of 4 ½ casing. Tag good bottom. Pick up casing 2' off bottom. Rig up cementers & cement with 175 sacks cement.

Total Footage 2213' @ $12.00 Per Foot:	$26,446.00
Total Rig Time 28 Hours @ $300.00 Per Hour:	$ 8,400.00
40' of 8 5/8 Casing @ $7.50 Per Foot:	$ 300.00
TOTAL:	**$35,256.00**

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23966
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-10	3451	Wilson #3HP				Coffey

CUSTOMER: Haas Petroleum LLC
MAILING ADDRESS: 800 west 47th ste 409
CITY: Kansas City | STATE: Mo | ZIP CODE: 64112

SHIP ORDER

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
515	Chris		

JOB TYPE surface HOLE SIZE 12¼ HOLE DEPTH 42' CASING SIZE & WEIGHT 8⅝"
CASING DEPTH 40' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 15# SLURRY VOL WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
DISPLACEMENT 2.5 Bbls DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting. Rig up to 8⅝" casing. Break circulation w/ 10 Bbl fresh water. Mixed 35 sks class "A" cement w/ 2% cacl2 + 2% gel @ 15# PW/gal. Displace w/ 2.5 Bbls fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	680.00	680.00
5406	30	MILEAGE	3.45	103.50
1104S	35 sks	class "A" cement	12.70	444.50
1102	65 #	2% cacl2	.71	46.15
1118A	65 #	2% gel	.16	10.40
5407		ton mileage bulk trk	m/c	296.00

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Subtotal	1580.55
SALES TAX	26.56
ESTIMATED TOTAL	1607.11

Ravin 3737

232935

AUTHORIZTION Called by Rig TITLE DATE

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23969
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-10	3451	Wilson # 3 H.P.				Coffey

CUSTOMER: Haas Petroleum LLC
MAILING ADDRESS: 800 west 47th ste 409
CITY: Kansas City | STATE: Mo | ZIP CODE: 64112

Skyy Drlg Rig 3

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
515	Chris		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 2214' CASING SIZE & WEIGHT 4 1/2" 10.5#
CASING DEPTH 2225' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.6# SLURRY VOL WATER gal/sk 7.0 CEMENT LEFT in CASING 11' 5J
DISPLACEMENT 35.7 Bbls DISPLACEMENT PSI 600 Bump PSI 1000 RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 175 sks 60/40 Pemix cement w/ 5# Kol-seal per sk, 4% gel, 1% calcl + 1/2# phenoseal per sk @ 13.6# per gal. shut down, release 4 1/2" plug. Displace w/ 35.7 Bbls fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	30	MILEAGE	3.45	103.50
1131	175 sks	60/40 Pemix cement	10.70	1872.50
1110A	875#	5# Kolseal per sk	.39	341.25
1118A	600#	4% gel	.16	96.00
1102	150#	1% CACL2	.71	106.50
1107A	85#	1/2# phenoseal per sk	1.08	91.80
5407	7.53	ton mileage bulk trk	m/c	296.00
4404	1	4 1/2" top rubber plug	43.00	43.00
4310	1	4 1/2" baffle plate	25.00	25.00
			Subtotal	3845.55
			SALES TAX	136.64
			ESTIMATED TOTAL	3982.09

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Ravin 3737

232995

AUTHORIZTION witnessed by Ron Howell TITLE Toolpusher DATE

INVOICE

OUR NO. 22258

MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

SOLD TO
Haas Petroleum, LLC
800 W. 47th St., Ste. 409
Kansas City, MO 64112

SHIPPED TO
Wilson Lease # 3 HP
Coffey COunty, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Mark Haas		5/05/10			

QUANTITY	DESCRIPTION	PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL		$ 650.00
7 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 120° Phase Three (3) Perforations Per Foot		
	Minimum Charge ----------		$ 900.00
	Portable Mast Unit		$ 75.00
	Trip Charge		$ 125.00
	Perforated at: 2203.3 to 2205.3		
	NET DUE UPON RECEIPT Late Charge of 1-1/2% per Month on Accounts over 30 Days.	**TOTAL**	$ 1750.00

White-Customer Canary-Accounting

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Service Order and Delivery Receipt OUR NO.

MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

22258

Date 5/05/2010

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Gamma Ray / Neutron / CCL + Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By _____
Customer's Authorized Representative

Charge to Haas Petroleum LLC Customer's Order No Mark Haas

Mailing Address

Well or Job Name and Number Wilson # 3-HP County Coffey State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron / CCL	$ 650.00
7 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	120° Phase Three (3) Perforations Per Foot	
	Minimum Charge	900.00
	Portable Mast Unit	$ 75.00
	Trip Charge	$ 125.00
	Perforated At 2203.3 To 2205.3	

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Total $ 1750.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC

By _____ Date 5/05/2010
Customer's Authorized Representative

Serviced by: S. Windsor

White — Customer Canary — Accounting

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Haas Petroleum, LLC

Lease/Field: Wilson Lease

Well: # 3 HP

County, State: Coffey County, Kansas

Service Order #: 22258

Purchase Order #: N/A

Date: 5/5/2010

Perforated @: 2203.3 to 2205.3

Type of Jet, Gun or Charge 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets, Guns or Charges: Seven (7)

Casing Size: 4 1/2"

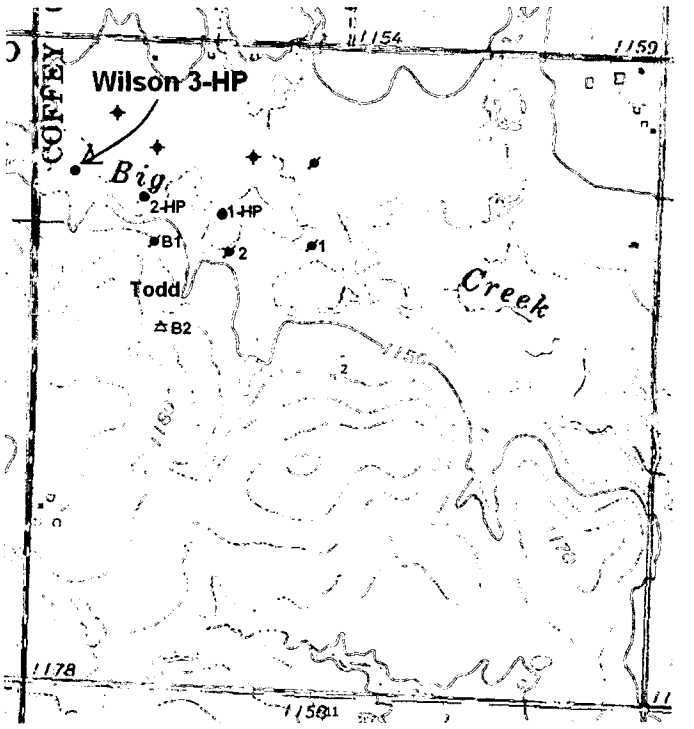
Griffin Geological Resources, Inc.

David B. Griffin, RG, President
1502 W. 27th Terrace
Lawrence, Kansas 66046

Ph. (785) 842-3665
Cell (785) 766-0099
Fax (785) 856-3935

February 17, 2010

Geological Wellsite Report



For: Wilson 3-HP
SW SE NW NW/4
4250' fsl, 4950' fel
Section 2, T22S – R13E
Coffey County, Kansas
Lat/Long: N38.16789
W-95.95761
API: 15-031-22520-00-00
Datum: KB 1153'
RTD: 2213', KB
Field: South Hatch
Status: 4½' Casing Set

Operator: Haas Petroleum, LLC
800 W. 47th St, Suite 716
Kansas City, MO 64112
License: 33640
Mark Haas, President

The following report on the subject well includes well information and detailed geological data based on microscopic examination of rotary drill cuttings from 1400' to a rotary total depth of 2213' below kelly bushing (KB) reached on February 13, 2010. The Simpson sandstone is the primary objective, whereas Burgess and Squirrel sandstones are secondary objectives. This report includes a sample log with drilling time, sample cuttings description, total gas measurements, geological tops and Middle Squirrel sandstone saltwater calculations. Subsea corrected geological sample tops were based on a KB datum elevation of 1153' with a GL elevation of 1146' above sea level obtained from a relative survey to Todd 2 (GL 1146').

Drilling Contr.: Skyy Drilling, Rig #3
Yates Center, Kansas, 66865
KS Operator License No.: 33557
Owner: Mark Haas
Tool Pusher: Ben Harrell

Commenced Drlg: Spud February 12, 2010, 12¼" Bit, Set 40' $8\frac{5}{8}$" Casing

Completed Drlg: February 15, 2010, Set and Cemented $4\frac{1}{2}$" on Feb. 16, 2010

Drilling Notes: 4½" Drill Pipe, One 5-blade PDC Bit, from 40' to 1445',
Cored Squirrel Sandstone from 1445'-1485', full recovery
One button bit from 1445' to 2213'

Mud Program: Native fresh water mud to 1400', fresh water chemical gel mud from 1400' to TD,

Cement Co.: Consolidated Oil Well Service Co., KS Operator License No.: 04996

Geological Supervision:

David Griffin, RG, President of GGR, Inc., provided wellsite supervision from Feb. 12 thru Feb. 15, 2010. Samples microscopically examined from 1400' to 2213'.

Logs, Gas Detection, Cores, DST's:

Compensated density and sidewall neutron, dual Induction, and micro resistivity open-hole logs were ran by Osage Wireline. MP 2300 total gas detection instrumentation was in use. The middle Squirrel sandstone was cored from 1445'-1485'. No drill stem tests were obtained for this well.

Geological Datums:

Haas Petroleum, LLC ***Wilson 3-HP*** ***S/2 SW NW NW4*** ***Sec. 2-T22S-R13E*** ***Geological Tops***						**Struc.Comparison** ***Haas Petro LLC*** ***Wilson 2-HP*** ***SW SE NW NW4*** ***Sec. 2-T22S-R13E***	
Zones of Interest	**Sample Tops**		**STRC COMP**	**Open-Hole Log Tops**		**Sample Tops**	
	KB Elev 1153			**KB Elev 1153**		**KB Elev 1148**	
	Depth	**Subsea**		**Depth**	**Subsea**	**Depth**	**Subsea**
Douglas SS	na			625	528	na	
Base Kansas City Group	na			1142	11	na	
Cherokee Group	1427	-274	-1	1431	-278	1421	-273
U. Squirrel SS,	absent			absent		absent	
Base SS	absent			absent		absent	
M. Squirrel SS	1443	-290	-2	1446	-293	1436	-288
Cored 1445-1485, Base SS	1489	-336		1492	-339	1470	-322
L Squirrel SS,	1491	-338	+6	1494	-341	1492	-344
Base SS	1528	-375	0	1531	-378	1523	-375
V-Shale	1547	-394	-6	1550	-397	1536	-388
Burgess SS,	absent			absent		absent	
Base SS	absent			absent		absent	
Mississippian LS	1813	-660	-3	1818	-665	1805	-657
Osage Chert Zone	1935	-782	-7	1941	-788	1923	-775
Northview Shale	2094	-941	-4	2099	-946	2085	-937
Kinderhook Shale	2142	-989	-6	2146	-993	2131	-983
Simpson SS	2210	-1057	-7	2213	-1060	2198	-1050
Total Depth	2213	-1060		2216	-1063	2202	-1054

Structural Comparisons:

Structural comparison of subsea geological log tops for Wilson 3-HP indicates that the top of the Simpson sandstone primary objective is 7 feet low and the Middle Squirrel sandstone is 2 feet low to Wilson 2-HP lying approximately 660' to the east.

Description of Middle Squirrel Sandstone

Samples Description

1443' to 1445', KB

Sandstone, 50%, light brown, very find grained, silty, fair to good porosity, good odor, ***good show of brown free oil***, puts fairly good oil scum on pit; siltstone, 50%, greenish gray. Total gas readings peaked at 122 units. Decision was made to run core barrel.

Core Description

1445.0' to 1446.0', KB

Sandstone, 20%, brown, very fine grained, silty, micaceous, fair to good porosity, ***fair to good show of bleeding brown oil***, wavy and ripple laminated; Siltstone, 80%, greenish-gray, no show in siltstone.

1446.0' to 1447.1', KB

Sandstone, 70%, brown, very fine grained, minor silt, micaceous, good porosity, ***fair to good show of bleeding brown oil***, ripple laminated; Siltstone, 30%, greenish-gray, no show in siltstone.

1447.1' to 1447.6', KB

Sandstone, 10%, brown, very fine grained, silty, micaceous, fair to good porosity, ***fair to good show of bleeding brown oil***, wavy laminated; Siltstone, 90%, greenish-gray, no show in siltstone.

1447.6' to 1450.0', KB

Sandstone, 95%, brown, very fine to fine grained, minor silt, mica, good to very good porosity, ***good show of bleeding brown oil***, massive bedded; Siltstone, 5%, greenish-gray, no show in siltstone.

1450.0' to 1452.0', KB

Sandstone, 99%, dark brown, very fine to fine grained, minor silt and mica good to very good porosity, ***good show of bleeding heavy black oil***, massive bedded.

1452.0' to 1455.0', KB

Sandstone, 99%, dark brown, very fine to fine grained, minor silt and mica, good to very good porosity, ***fair show of bleeding heavy black oil,*** free oil show decreases with depth, good show of residual oil, massive bedded.

1455.0' to 1458.7', KB

Sandstone, 99%, dark gray-brown, very fine to fine grained, minor silt and mica, good to very good porosity, ***no bleeding observed in core,*** possible that core bled out before removal from core barrel, good show of residual oil, massive bedded.

1458.7' to 1462.0', KB

Sandstone, 99%, dark gray, very fine to fine grained, minor silt and mica, good to very good porosity, ***no bleeding observed in core,*** fair to good show of residual oil, faint inclined cross-bedding.

1462.0' to 1463.0', KB

Shale with minor siltstone, 100%, green-gray, horizontal laminated, no show.

1463.0' to 1485.0', KB

Sandstone, 99%+, dark gray, very fine to fine grained, minor silt, minor mica, good to very good porosity, ***no bleeding observed in core,*** fair to good show of residual oil, massive bedded.

Saltwater Calculations:

Based on open-hole log readings, saltwater (SW) calculations were estimated using the Archie Equation and a formation water resistivity (RW) of 0.15. Middle Squirrel SS was flagged as pay zone from 1447' to 1458' using the approximate cutoffs: average of neutron and density porosity (phi) 17%, SW 65%, shaliness (VSH) 0.735 and bulk volume water (BVW) 0.14. In the flagged pay zone, porosity ranges from 17.3% to 21.2% and the deep induction resistivity (RT) ranges from 6.28 to 9.28 ohm-m for SW calculations that range from 51.7% to 64.6%.

Pay Zone Oil-In-Place Estimation:

Oil-in-place was estimated at 42,098 stock tank barrels in the flagged pay zone using a 440' well spacing. A 10% arbitrary recovery of the oil in place would result in 4,210 barrels produced. The SW calculations and log measurements are provided on the attached spreadsheet for reference.

Sample Description of Simpson Sandstone

2213' (5 min), KB CFS Samples

Sandstone, 25% of sample, very fine to fine grained quartz; 15%, nearly clear to very light gray, glassy, recrystallized, poor porosity, no show; 10%, very light gray, very fine grained, poor to fair porosity, no show, no odor, and no fluorescence. No gas readings above background. Zone was too near TD to appear on the open-hole log.

2213' (10 min), KB CFS Samples

Sandstone, 40% of sample, very fine to fine grained quartz, 30%, nearly clear to very light gray, glassy, recrystallized, poor porosity, no show; 8%, very light gray, fair porosity, no show; 2% light brown clusters, fair porosity, slight odor, fair show of brown oil, fair rainbow of oil droplets on rinse water, tar free, no oil scum visible on sample bag, 2-5% bright fluorescence. No gas readings above background. Zone was too near TD to appear on log. This zone appears to be the top of the pay zone and should be tested.

2213' (15 min), KB CFS Samples

Sandstone, 60% of sample, very fine to fine grained quartz; 35%, nearly clear to very light gray, glassy, recrystallized, poor porosity, no show; 10%, very light gray, fair porosity, no show; 10% light brown clusters, fair to good porosity, good odor, good show of brown oil in cluster porosity, rainbow of oil droplets on rinse water, tar free; 5%, loose grains of mostly fine grained quartz, possible oil stain but grains do not float, 10% bright fluorescence, slight oil residue on side of sample bag. No gas readings above background. Zone was too near TD to be logged. This zone has good potential and should be tested.

2213' (20 and 25 min), KB CFS Samples

Same as above, 10%, light brown, fair to good porosity, good odor, good show of brown oil, 15% bright fluorescence, No gas readings above background. Zone was too near TD to be logged. This zone has good potential and should be tested.

Summary:

Wilson 3-HP continued to have a thick development of Middle Squirrel sandstone that contained a good show of brown and black oil with fair to good bleeding from 1443' to about 1455', KB Samples. Based on SW calculations, a possible pay zone exists from 1447' to 1458', KB Open-hole log. Note that open-hole log tops were 3' lower than the sample tops. The well also had a fair to good show of brown oil in the Simpson sandstone from 2210' to 2213', KB Samples. The Upper Squirrel and Burgess sandstone were absent. The top of the Simpson sandstone in Wilson 3-HP was structurally 7' low to Wilson 2-HP lying approximately 660' to the east, when comparing sample tops. Based on the fair to good shows of oil in the Middle Squirrel and Simpson sandstones, the operator set and cemented $4\frac{1}{2}$" production casing.

Recommendations:

Initially, the Simpson sandstone should be tested through open-hole by milling out the float shoe and cleaning out the hole to RTD and swab tested naturally. If low fluid volume is encountered, the well could be deepened no more than another foot and swab tested. A study of the field suggests the oil-water transition zone begins at approximately -1060 which is at RTD (2213') in this well. It may also require a mud-acid treatment to open up permeability to the well bore. It appears that the Middle Squirrel sandstone should be productive and it is best to perforate from 1447' to 1452', KB, Open-hole log, frac'd and tested. A cased hole log should be ran to aid in picking perforations in the Middle Squirrel sandstone and comparing structural tops.

Respectfully Submitted,

David B. Griffin, Licensed RG, President
Griffin Geological Resources, Inc.

Attachments: Sample Log with Drilling Time and Total Gas Measurements, SW calculations for the Middle Squirrel sandstone

Haas Petroleum, LLC

Squirrel Sandstone, SW and Oil in Place Calculations

Wilson 3-HP, 4250' fsl, 4950' fel, S/2 SW NW NW, Sec. 2 T22S-R13E, Coffey County, KS

Model = Archie

PARAMETERS	
X	
Y	
A	1
M	1.8
N	2
RW	0.15
CTHK	100
AVPHI	0.20
FTOIL	0.91
PAYFEET	11.5
Estimated Oil-in-Place	
440 Spacing	42,098
10%OIP	4,210
DMIN	1440
DMAX	1490
KB	1146
TD	2213
BHT	
ST	
RMF	3.6
RMFT	56

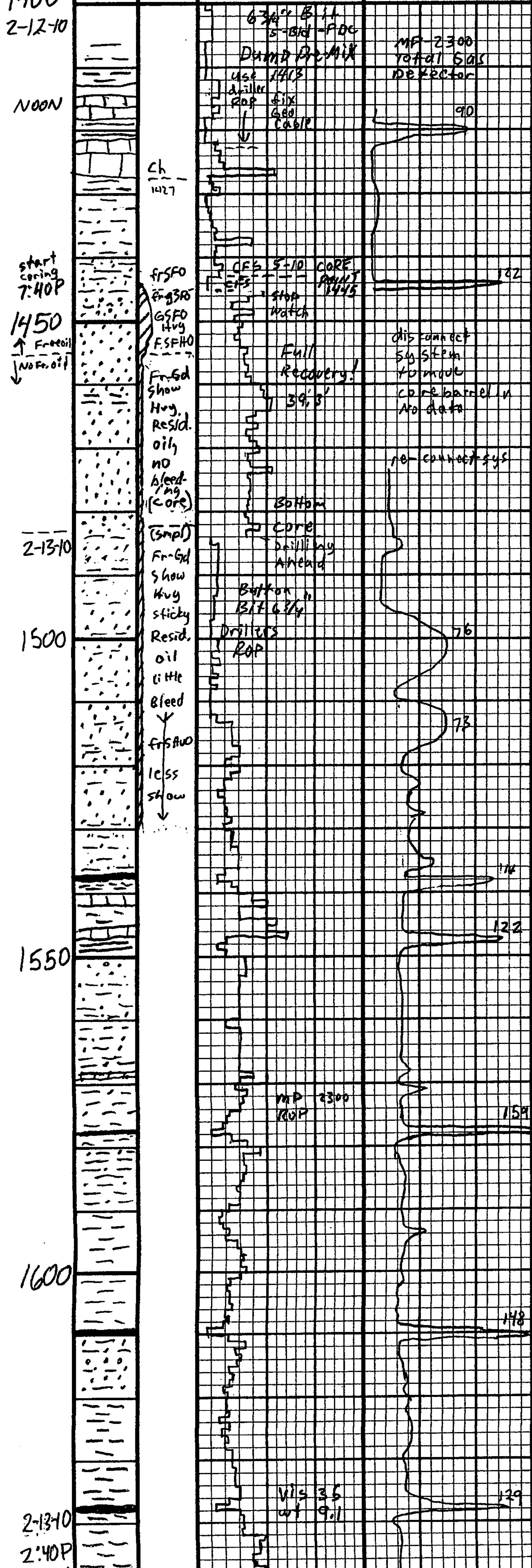
[redacted]

By David Griffin, RG
February 15, 2010

Zone	Depth	Thick	RT	Porosity PHI	RWA	RO	MA	SW	BVW	VSH	FT PAY	BOI	Barrels Oil In-Place
1	1440	0.5	9.94	[redacted]	0.26	5.63	2.08	[redacted]	0.100	0.854	0	1.12	0
2	1440.5	0.5	10.2		0.27	5.70	2.09		0.099	0.878	0	1.12	0
3	1441	0.5	10.4		0.24	6.45	2.03		0.097	0.832	0	1.12	0
4	1441.5	0.5	10.6		0.20	8.16	1.92		0.095	0.742	0	1.12	0
5	1442	0.5	10.8		0.17	9.67	1.85		0.093	0.687	0	1.12	0
6	1442.5	0.5	10.9		0.18	9.02	1.88		0.093	0.638	0	1.12	0
7	1443	0.5	10.8		0.22	7.25	1.98		0.095	0.613	0	1.12	0
8	1443.5	0.5	10.5		0.26	5.97	2.08		0.097	0.617	0	1.12	0
9	1444	0.5	10.2		0.29	5.34	2.13		0.100	0.635	0	1.12	0
10	1444.5	0.5	9.87		0.27	5.39	2.10		0.101	0.712	0	1.12	0
11	1445	0.5	9.57		0.24	5.94	2.03		0.102	0.790	0	1.12	0
12	1445.5	0.5	9.27		0.22	6.24	1.99		0.103	0.816	0	1.12	0
13	1446	0.5	8.96		0.24	5.58	2.04		0.106	0.798	0	1.12	0
14	1446.5	0.5	8.67		0.30	4.37	2.17		0.109	0.733	0	1.12	0
15	1447	0.5	8.42	17.3%	0.36	3.52	2.30	64.6%	0.112	0.647	0.03	1.12	1410
16	1447.5	0.5	8.27	18.2%	0.39	3.21	2.36	62.3%	0.114	0.591	0.03	1.12	1583
17	1448	0.5	8.2	18.1%	0.38	3.26	2.34	63.1%	0.114	0.606	0.03	1.12	1535
18	1448.5	0.5	8.23	17.7%	0.36	3.39	2.31	64.2%	0.114	0.639	0.03	1.12	1459
19	1449	0.5	8.32	17.7%	0.37	3.39	2.32	63.8%	0.113	0.655	0.03	1.12	1474
20	1449.5	0.5	8.47	17.9%	0.38	3.33	2.34	62.7%	0.112	0.686	0.03	1.12	1531
21	1450	0.5	8.64	18.0%	0.39	3.29	2.36	61.8%	0.111	0.668	0.03	1.12	1581
22	1450.5	0.5	8.79	18.3%	0.41	3.19	2.40	60.2%	0.110	0.560	0.04	1.12	1677
23	1451	0.5	8.93	18.9%	0.45	3.01	2.45	58.0%	0.110	0.492	0.04	1.12	1827
24	1451.5	0.5	9.06	19.4%	0.47	2.87	2.50	56.3%	0.109	0.559	0.04	1.12	1951
25	1452	0.5	9.18	19.8%	0.50	2.78	2.54	55.0%	0.109	0.687	0.04	1.12	2045
26	1452.5	0.5	9.27	20.4%	0.53	2.63	2.59	53.2%	0.109	0.734	0.05	1.12	2194
27	1453	0.5	9.28	21.0%	0.56	2.48	2.65	51.7%	0.109	0.702	0.05	1.12	2338
28	1453.5	0.5	9.14	21.2%	0.56	2.46	2.65	51.8%	0.110	0.636	0.05	1.12	2346
29	1454	0.5	8.88	20.8%	0.53	2.52	2.60	53.3%	0.111	0.547	0.05	1.12	2239
30	1454.5	0.5	8.54	20.6%	0.50	2.58	2.56	55.0%	0.113	0.495	0.05	1.12	2132
31	1455	0.5	8.19	20.1%	0.46	2.69	2.49	57.3%	0.115	0.469	0.04	1.12	1973
32	1455.5	0.5	7.86	19.5%	0.41	2.84	2.42	60.1%	0.117	0.417	0.04	1.12	1789
33	1456	0.5	7.55	19.6%	0.40	2.82	2.41	61.1%	0.120	0.421	0.04	1.12	1757
34	1456.5	0.5	7.24	20.2%	0.41	2.67	2.42	60.8%	0.123	0.514	0.04	1.12	1822
35	1457	0.5	6.92	20.6%	0.40	2.57	2.43	60.9%	0.126	0.573	0.04	1.12	1855
36	1457.5	0.5	6.6	20.9%	0.39	2.51	2.42	61.7%	0.129	0.561	0.04	1.12	1843
37	1458	0.5	6.28	20.8%	0.37	2.54	2.37	63.6%	0.132	0.542	0.04	1.12	1736
38	1458.5	0.5	5.97	20.3%	0.34	2.65	2.31	[redacted]	0.135	0.537	0	1.12	0
39	1459	0.5	5.67	19.9%	0.31	2.73	2.25		0.138	0.555	0	1.12	0
40	1459.5	0.5	5.4	20.0%	0.30	2.72	2.23			0.593	0	1.12	0
41	1460	0.5	5.16	20.2%	0.29	2.66	2.21			0.614	0	1.12	0
42	1460.5	0.5	4.95	20.3%	0.28	2.64	2.19			0.621	0	1.12	0
43	1461	0.5	4.78	20.4%	0.27	2.62	2.18			0.628	0	1.12	0
44	1461.5	0.5	4.65	20.7%	0.27	2.55	2.18			0.614	0	1.12	0
45	1462	0.5	4.55	20.7%	0.27	2.54	2.17			0.586	0	1.12	0
46	1462.5	0.5	4.5	20.6%	0.26	2.58	2.15			0.542	0	1.12	0
47	1463	0.5	4.49	20.7%	0.26	2.55	2.16			0.492	0	1.12	0
48	1463.5	0.5	4.53	21.0%	0.27	2.50	2.18			0.467	0	1.12	0
49	1464	0.5	4.6	21.0%	0.28	2.48	2.20			0.433	0	1.12	0
50	1464.5	0.5	4.7	21.0%	0.28	2.48	2.21			0.433	0	1.12	0
51	1465	0.5	4.79	21.1%	0.29	2.46	2.23			0.524	0	1.12	0
52	1465.5	0.5	4.85	20.7%	0.28	2.56	2.21			0.650	0	1.12	0
53	1466	0.5	4.88	19.7%	0.26	2.81	2.14			0.728	0	1.12	0
54	1466.5	0.5	4.89	19.0%	0.25	2.99	2.10			0.775	0	1.12	0
55	1467	0.5	4.88	19.1%	0.25	2.97	2.10			0.814	0	1.12	0
56	1467.5	0.5	4.87	19.7%	0.26	2.80	2.14			0.773	0	1.12	0
57	1468	0.5	4.85	20.3%	0.28	2.64	2.18			0.693	0	1.12	0
58	1468.5	0.5	4.83	20.5%	0.28	2.59	2.19			0.653	0	1.12	0
59	1469	0.5	4.82	20.4%	0.28	2.62	2.18			0.644	0	1.12	0
60	1469.5	0.5	4.83	20.3%	0.27	2.64	2.18			0.614	0	1.12	0
61	1470	0.5	4.84	20.5%	0.28	2.60	2.19			0.557	0	1.12	0
62	1470.5	0.5	4.88	21.0%	0.29	2.49	2.23			0.510	0	1.12	0
63	1471	0.5	4.93	21.6%	0.31	2.37	2.28			0.491	0	1.12	0
64	1471.5	0.5	4.99	21.8%	0.32	2.32	2.30			0.525	0	1.12	0
65	1472	0.5	5.06	21.4%	0.31	2.41	2.28			0.599	0	1.12	0
66	1472.5	0.5	5.11	20.6%	0.30	2.58	2.23			0.636	0	1.12	0
67	1473	0.5	5.13	20.2%	0.29	2.68	2.21			0.622	0	1.12	0
68	1473.5	0.5	5.13	20.3%	0.29	2.64	2.22			0.582	0	1.12	0
69	1474	0.5	5.11	20.9%	0.30	2.52	2.25			0.551	0	1.12	0
70	1474.5	0.5	5.08	21.3%	0.31	2.43	2.28			0.542	0	1.12	0
71	1475	0.5	5.05	21.3%	0.31	2.43	2.27			0.546	0	1.12	0
72	1475.5	0.5	5.02	21.1%	0.31	2.47	2.26			0.541	0	1.12	0
73	1476	0.5	5	21.1%	0.30	2.47	2.25			0.533	0	1.12	0
74	1476.5	0.5	5	21.0%	0.30	2.49	2.25			0.531	0	1.12	0
75	1477	0.5	4.99	20.7%	0.29	2.56	2.23			0.517	0	1.12	0
76	1477.5	0.5	5	20.7%	0.29	2.55	2.23			0.517	0	1.12	0
77	1478	0.5	5	21.0%	0.30	2.48	2.25			0.529	0	1.12	0
78	1478.5	0.5	5.02	21.1%	0.31	2.47	2.26			0.511	0	1.12	0
79	1479	0.5	5.04	20.9%	0.30	2.52	2.24			0.507	0	1.12	0
80	1479.5	0.5	5.08	20.5%	0.29	2.61	2.22			0.554	0	1.12	0
81	1480	0.5	5.12	20.2%	0.29	2.68	2.20			0.577	0	1.12	0
82	1480.5	0.5	5.16	20.1%	0.29	2.69	2.21			0.557	0	1.12	0
83	1481	0.5	5.21	20.2%	0.29	2.66	2.22			0.557	0	1.12	0
84	1481.5	0.5	5.27	20.6%	0.31	2.59	2.25			0.583	0	1.12	0
85	1482	0.5	5.34	21.1%	0.32	2.48	2.29			0.584	0	1.12	0
86	1482.5	0.5	5.43	21.4%	0.34	2.41	2.33			0.575	0	1.12	0
87	1483	0.5	5.54	21.2%	0.34	2.45	2.32			0.570	0	1.12	0
88	1483.5	0.5	5.64	20.7%	0.33	2.56	2.30		0.139	0.547	0	1.12	0
89	1484	0.5	5.72	20.3%	0.33	2.64	2.29		0.138	0.530	0	1.12	0
90	1484.5	0.5	5.78	20.2%	0.33	2.66	2.29		0.137	0.551	0	1.12	0
91	1485	0.5	5.81	20.1%	0.32	2.69	2.28		0.137	0.599	0	1.12	0
92	1485.5	0.5	5.82	19.8%	0.32	2.76	2.26		0.137	0.652	0	1.12	0
93	1486	0.5	5.83	19.6%	0.31	2.81	2.25		0.136	0.660	0	1.12	0
94	1486.5	0.5	5.82	19.8%	0.32	2.76	2.26		0.136	0.614	0	1.12	0
95	1487	0.5	5.82	20.2%	0.33	2.68	2.29		0.137	0.579	0	1.12	0
96	1487.5	0.5	5.82	20.5%	0.34	2.60	2.31		0.137	0.580	0	1.12	0
97	1488	0.5	5.8	20.6%	0.34	2.58	2.31		0.137	0.579	0	1.12	0
98	1488.5	0.5	5.78	20.5%	0.33	2.59	2.31		0.138	0.536	0	1.12	0

By David Griffin, RG, Lawrence, KS	Well No: Wilson 3-HP	Pg. 1 of 4
	Location: S2 SWNW NW4, 4250' fsl, 4950' fel, Sec 2, T 22S-R 13E, CO. Co. Ks	Datum/Elev. KB 1153

Depth | Lithology | Shows | Penetration Rate (Min./Foot: 0, 5, 10, 15) | Total Gas (Units: 0, 50, 100, 150) | Sample Descriptions | Tops/Remarks



Sample Descriptions

Oper: Haas Petr., LLC
Contr: Skyy Drilling

LS, gg-dkgg, shly ptly
sh, blk, ptly coal, v.carb.
LS, gg-ltgy, VF-fxln, min. bn
LS, dkbn-gy-dns, ns
sh dkgg-bn
slt, gg
slt, ltgg, sli sdy, mica, prφ, tr ss, bn, vf gn, GSO, Gφ, Sli odr.

Core Descr.

1445.0-1446.0; 20% SS, Bn, vfgn, fr-gdφ, Fr-Gd Bld bnoil, rp to hz incl., 80% gn-gg, slt
1446.0-1447.1; 70%, SS, Bn, vf, gdφ; Fr-Gd Bleed bnoil, wavy ripple beds, 30% siltst, gn-gy
1447.1-1447.6; 10%, SS, Bn, vf, frφ, fr bled of bnoil, wavy bedded; 90% siltst, AA
1447.6-1450.0; 95% SS, Bn, vf-fgn, gd-vgdφ gd bleed bnoil, mass bed; 5% slt, AA
1450.0-1452.0; 99% SS, DKBn, gd-gdφ, good bled BK (heavy) oil, massive
1452.0-1455.0; 99% SS, Dkgg-bn, gdφ, fr bled hvy oil
1455.0-1462; 99% SS, gy, gdφ, gd sh resid oil, No Bleφ; 1462-63, sh, gy
1463.0-1465; sh, gy w/ siltst, gy to gn-gy
1465.0-1485.0; 99% SS, gy-dkgy, AA, NF oil

SS, 70%, dkgg-bn, vf gn, gdφ, F-GSHSO bks out wh csbd, fr oil in bag, sli odr fr-gd rinse oil

AA, many loose gns, fr-gd loose oil in bag oil is sticky, prob. mostly residual fr-gd rinse oil

AA, 80% SS, dkgg-bn, gd-vgdφ, loose gns & small clstrs, vf-fgn qtz oil progressively less connected fr-gd rinse oil

AA, 90% SS, Fr-Gd S Hu Sky oil, fr-gdφ fr-gd loose oil rinses

AA 90% SS, gd-vgdφ, mstly lse gns & v. sm clstrs, fr-gd SHvO, fr. loose oil in bag & rinses, oil droplets less disconnected

sh, silty, dkgy
coal
LS, vdkgg, micrite
sh, ltgg-gg, m+c
LS, ltgg
sh, bk, carb.
ss, vfgn, ns
slst, ltgg, cse, sdy, m+c w/ sh silty gg
AA
LS, tan, dns
coal
sh, ltgg, slty, sltst lam, tan-gg, sid.
sh, ltgg-gg
AA
coal
sltst, ltgg w/ 20% ss lam, vfgn, ns
sh, ltgg-dkgg, st lam, carb
sh, dkgg-vdkgg
coal
sh, gg-vdkgy
sh, ltgg + dkgg, gn-gg

Tops/Remarks

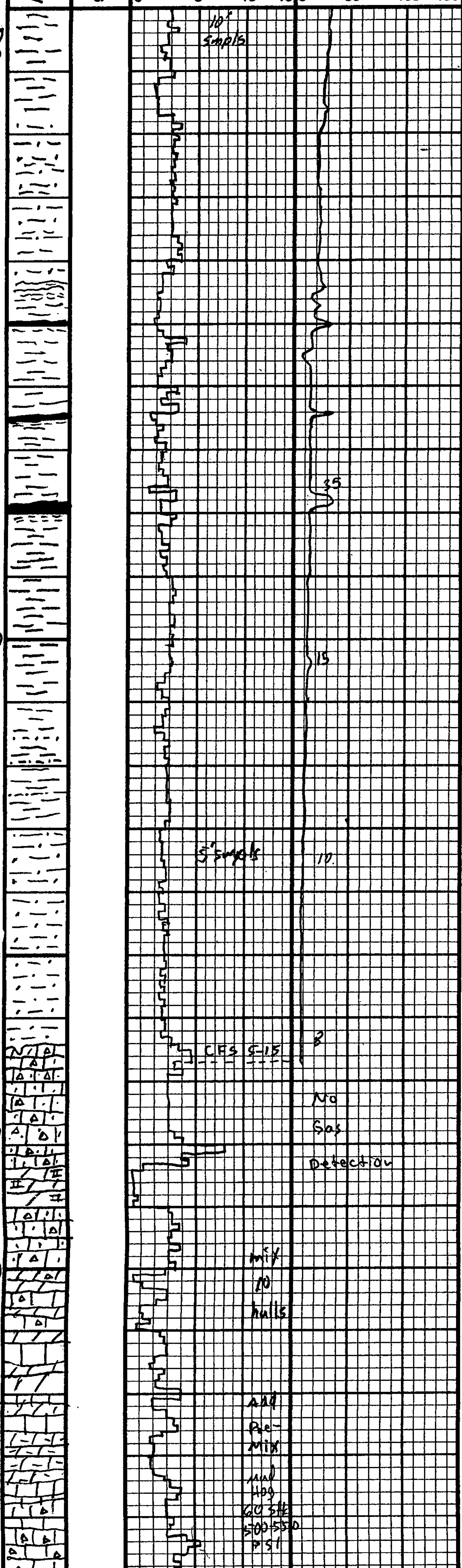
Cherokee
1427 (-274)

Mid. Sq. SS.
1443 (-290) to 1489 (-336) ~46'

L. Sq. SS
1491 (-338) to 1528 (-375) ~37'

Ardmore LS -1544
V-shale
1547 (-394)

Depth	Lithology	Shows	By David Griffin, RG, Lawrence, KS	Well No: Wilson 3-HP	Pg. 2 of 4
			Penetration Rate Min./Foot 0 5 10 15 / Total Gas Units 0 50 100 150	Location: S2SWNWNW4, 4250' fsl, 4950' fel, Sec. 2, T22S-R13E, Cof.lak	Datum/Elev. KB 1153
				Sample Descriptions	Tops/Remarks



1650
2-13-10 2:40P

sh, ltgy, gy, grn-gy

slst, vltgy-gn-gy, min, sh, gy min siderite

AA

sh, gn-gy to gy

sh, bk

sh, vltgy, clayey

1700

coal

sh, ltgy to vdkgy

coal

sh, ltgy to dkgy,

coal

sh, vdkgy

AA

sh, vdkgy to bk, vf mica

1750

AA

sh, gy - vdkgy, min silt lam

sh, mostly gy, silty, mica

sh, gy to dkgy, silt, mica, silt lam 5%

1800

AA

LS, tan, f xln, grnst, pr φ, NS chrt 10-20%, ltgy transl. — miss 1813 (-660)

AA, less cht., tr glauc, tr pyr.

2-14-10

LS, tan, f-mxln, gnst, fr φ, cht 20% milky wh, NS

Dol, tan-gy, calc, vfxln, pr φ, NS

LS, f-mxln, mostly grnst, pr-fr φ, tr glauc, NS, cht wh-clr, 10%

1850

LS + dol, tan-gy, cht, mlk wh. 20%, NS

Dol, lt tan-gy, mostly vfxln, tr glc. min. LS, AA

Dol & LS, fr φ, NS

Dol, gy-dkgy, shly, vfxln, NS

LS, gy-bn to gy, cht 30%,

1900

By David Griffin, RG, Lawrence, KS

Well No: Wilson 3-14P

Pg. 3 of 4

Location: S2SWNWNW4, 4250' fsl, 4950' fel, Sec. 2, T22S-R18E, Cof. Co., KS

Datum/Elev. KB 1153

Depth	Lithology	Shows	Penetration Rate Min./Foot (0 5 10 15)	Total Gas Units (0 50 100 150)	Sample Descriptions	Tops/Remarks
1900			10' Samples	vis 35 wt 9.6	LS, Bn to Gy-Ba, f-mxln, pyr, NS ch+ 20%, wh to gy	
			15 Bit RPM	LCM tr	LS, gy-bn, m-cs xln, gnsth, trglc NS, pr ϕ	
			WOB 75K		ch+, 70%, off-wh, shp, Dol, Bn, f-mxln, ptly sucr, gd ϕ, NS fr-gd vg ϕ	Osage Zone
					ch	1935 (-782)
1950					ch+, 90%, off-wh to wh, shp, mia trp ϕ, 10% dol, AA, NS	
					ch+, 90%, off-wh to gy, shp, NS dol, 10% NS bn	
					AA	
					ch+, 70%, gy, dol, gy-bn, 30%, NS	
					ch+, 50%, gy; dol, gy-bn 50%, NS	
2000					ch+, 70%, off-wh to tn, dol, 30%, AA	
					sh, ltgy, dolo, ch+ 50%	
					ch+, 50%, dol, 40%, sh 10%? ltgy	
					Dol, vltgy, mxln, pr-fr ϕ, NS	
					Dol, 50%, ch+, 50%	
					LS, gy-tan, dns, vfxln to micr. ch+, wh to tn, 10%	
2050					LS, ltgy-tn, vf-mxln, pr ϕ ch+ 10%	
					LS, gy, ptly dolo	
					Dol, Ba, fxln, friX ϕ, NS	
					LS, gy, dns	
					sh, gy to gn-gy, LS stks	Northview Sh
2100					LS, gy, vfxln	2094 (-941)
					sh, ltgy-gy, gn-gy	
					LS, gy-ltgy, f-mxln, pr ϕ, NS	Compton LS
			change RPM 90 to 70		LS, gy, dns	Kinderhook Sh
2150					sh, gy to gn-gy	2142 (-989)

By David Griffin, RG, Lawrence, KS

Well No: Wilson 3-HP

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Location: S2SWNWNW4, 4250' fsl, 4950' fel, Sec. 2, T22S-R13E, Cof.Co, KS

Datum/Elev. KB 1153

Depth	Lithology	Shows	Penetration Rate Min./Foot (0 5 10 15)	Total Gas Units (0 50 100 150)	Sample Descriptions	Tops/Remarks
2150					Sh, gy to gn-gy	
2-15-10					Sh, gy to dk gy	
					Sh, gy, gn-gy, gy-bn, bn-blk	
			5' samples	start gas detection	Sh, AA, sli pet.-like odr	
				4	AA	
				4	Sh, gy to bn-gy, algal plts, odor	
2:40 A				4	Sh, mostly dk bn-gy, gy, AA	
2200				4	AA	
		NS fr-gd sh Bn oil	ccs	4 (no mist)	2213 (5min): 25%SS, vlt gy, vf-fgn, 15% i's gls, qtztic, prØ, NS; 10% vfg SS, pr-frØ, NS, No odor, No Flr.	Simpson SS
					2213 (10min): 40%SS, vf-f, 30%, vlt gy, gy, prØ, NS. 8%, vlt gy, frØ, NS, 2% lt bn, frØ, fr sh bnoil, sli odor, sli sh overall	2210 (-1057)
					2213 (15min): 60%SS, 40% prØ, NS, recrys qtz; 10% frØ, NS, 5% lt bn fr-gd Ø, fr-gd show Bn oil, sd odr 5% loose qtz mostly f. sd, pos oil stn but do not float, 10% Brt Flr	Total Depth
					2213 (20min): AA, 15% Brt Flr fr-gd sh oil	2213 (-1060)
					2213 (25min): AA, 15% Brt Flr. fr-gd sh oil	
			Open-Hole Logged by Osage Wireline 2-15-10			