

Operator Name: American Warrior, Inc. Lease Name: Stieben Well #: 2-36
 Sec. 36 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1387</td> <td>+755</td> </tr> <tr> <td>Heebner</td> <td>3611</td> <td>-1474</td> </tr> <tr> <td>Lansing</td> <td>3655</td> <td>-1518</td> </tr> <tr> <td>BKC</td> <td>3987</td> <td>-1845</td> </tr> <tr> <td>Ft. Scott</td> <td>4140</td> <td>-2003</td> </tr> <tr> <td>Cherokee</td> <td>4161</td> <td>-2024</td> </tr> <tr> <td>Mississippian</td> <td>4236</td> <td>-2099</td> </tr> </table>	Name	Top	Datum	Anhydrite	1387	+755	Heebner	3611	-1474	Lansing	3655	-1518	BKC	3987	-1845	Ft. Scott	4140	-2003	Cherokee	4161	-2024	Mississippian	4236	-2099
Name	Top	Datum																							
Anhydrite	1387	+755																							
Heebner	3611	-1474																							
Lansing	3655	-1518																							
BKC	3987	-1845																							
Ft. Scott	4140	-2003																							
Cherokee	4161	-2024																							
Mississippian	4236	-2099																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1406	SMD	450	
Production	7 7/8"	5 1/2"	15.5	4244	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2000'	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4239-4245'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4235'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/25/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>10</u> Gas-Oil Ratio Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4239-4245' Perf</u>
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CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17273

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>2-36</u>	LEASE <u>Stieben</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>12-2-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>Peterson Truck</u>	RIG NAME/NO. <u>7</u>	SHIPPED VIA	DELIVERED TO <u>Barre</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Surface Pipe</u>	WELL PERMIT NO.	WELL LOCATION <u>Barre 24 S Hwy North</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	20	mi			5.00	100.00
576D		1			Pump Change Deep Surface	1	cc			1100.00	1100.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizer	4	gal	8%		70.00	280.00
410		1			Top Plug	1	cc	8%		100.00	100.00
412		1			Baffle Plate	1	cc	8%		100.00	100.00

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 JUN 11 2010
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED: 12-2-09 TIME SIGNED: 1630

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2230.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page # 2	7731.53
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 12-2-09 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-36 LEASE Slusher JOB TYPE Cement Surface Pipe TICKET NO. 17273

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On Location 8 5/8 23# SJ 32' TD 1409' PS 1406' Cent. 1, 5, 8, 23
	2000							Start 8 5/8 Casing
	2245							Break Circulation
	2300	6 3/4	32	✓			250	Pump Mud Flush + KCL Flush
	2305	6 1/2		✓			250	Start Cement 100sk @ 11.8ppg
		6 1/4	47	✓			200	Cement 150sk @ 12.7ppg
		6 1/2	101	✓			200	Cement 100sk @ 13.2ppg
		6 1/2	131	✓			200	Cement 100sk @ 15.0ppg
	2345		155	✓			-	Shut Down - Release Plug
		6 3/4		✓				Start Displacement
		6 3/4	41	✓				Cement to Surface 100sk to pit
	0000		87.9				400	Land Plug - Shut in
								Wash Truck
	0030							Job Complete
								Thank you Cent! Dave & Rob

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KANSAS CORPORATION COMMISSION

JUN 19 2010

WICHITA, KS



CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18271

PAGE 1 OF 1

SERVICE LOCATIONS
1. **NESS CITY KS**

WELL/PROJECT NO. **2-36** LEASE **STIEBEN** COUNTY/PARISH **1 NESS** STATE **KS** CITY DATE **1-6-10** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **NONE** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **BRAND HEAD SQUEEZE** WELL PERMIT NO. WELL LOCATION **BAZUE, KS - 1/2S, 1/4W, N.E**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	20	ME	5.00		100.00
577		1			PUMP CHARGE	1	JOB	850.00		850.00
330		1			SWEEP MUD - DENSITY STANDARD	150	SXS	14.00		2100.00
276		1			FLOCIE	37 1/2	UBS	1.50		56.25
290		1			D-ADR	2	GAL	35.00		70.00
581		1			SERVICE CHARGE CEMENT	150	SXS	1.50		225.00
582		1			MINIMUM DRAAGE	14977	UBS	149.77	MM	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **Scott**
 DATE SIGNED **1-6-10** TIME SIGNED **1130** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3651.25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.39% 117.99
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 3769.24
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-6-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 2-36 LEASE STEUBEN JOB TYPE BRADEN HEAD SQUIPERS TICKET NO. 18271

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
								5'1/2 x 8 5/8 = 1410'
	1145				✓			500 PSE UP 5'1/2" CASING - HELD - SHUT IN
	1155				✓			600 INJ RATE - 8 5/8 LEAK - GET BACKHOE - WELDER
	1315	2	3					1100 INJ RATE
	1320	3	58		✓			800 MAX 150 SPS SMA 1/4" FLOSOLE = 12.4 PPG
	1345							500 SHUT IN WELL
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU JASON R., ROGER B., ROB, WANE
								RECEIVED JAN 6 2010 KCC WICHITA



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17327

PAGE 1 OF 2

P. 3

1-785-798-2384

Kendra Mays

Jun 04 10 06:00p

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. 2. <u>2-36</u>	LEASE <u>Stieben</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>12-7-09</u>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro-Mar R Orlg. Co.</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Bazine</u>	ORDER NO.	
	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine 15, 1/4 W, N. 10</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575		1			MILEAGE Trk # 114	20	mi	5	00	100.00
578		1			Pump Charge Long String	1	ea	1400	00	1400.00
221		1			Liquid KCL	2	gal	25	00	50.00
281		1			Mudflush	500	gal	1	00	500.00
402		1			Centralizer	5	ea	5 1/2	00	275.00
403		1			Cement Basket	1	ea	180	00	180.00
406		1			Latch Down Plug & Baffle	1	ea	225	00	225.00
407		1			Insert Float Shoe w/Autofill	1	ea	275	00	275.00
419		1			Rotating Head Rental			150	00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-7-09 TIME SIGNED 1430
 A.M.
 P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	3155.00
Page #2	3761.00
Subtotal	6916.00
TAX	259.89
TOTAL	7175.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR

APPROVAL

11-6-09

JOB LOG

SWIFT Services, Inc.

DATE 12-7-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-36 LEASE Stieben JOB TYPE Cement Longstring TICKET NO. 17327

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On Location 5 1/2 15.5" Cent. 1, 2, 3, 4, 84 TD-4245 Basket 5 PS-4244 SJ-42' TP-4245
	1645							Start 5 1/2 Casing
	1845							Break Circulation
	1945	6 3/4	32	✓			250	Pump Mud & KCL Flush
	1950	3	7	✓				Plug Rat Hole - 30 sks
	1955	4 1/2		✓			250	Start Cement 145 sks 15.5 spg
			35					- Shut Down - Wash Pump Lines - Release
	2010	6 3/4		✓			200	Start Displacement
		6 3/4	75	✓			300	Lift Cement
							950	Max Lift
	2030		1000				1500	Land Plug - Release - Hold
								Wash Truck
	2100							Job Complete
								Thank you Brett, David & Rob
								RECEIVED JUN 11 2010 KCC WICHITA
								RECEIVED JUN 11 2010 KCC WICHITA

Geological Report

American Warrior, Inc.

Stieben #2-36

335' FSL & 335' FEL

Sec. 36 T18s R22w

Ness County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Stieben #2-36
335' FSL & 335' FEL
Sec. 36 T18s R22w
Ness County, Kansas
API # 15-135-25007-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: November 30, 2009

Completion Date: December 7, 2009

Elevation: 2131' Ground Level
2137' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on
DD rd. 1/4 mi. to 120 rd. West on 120 rd. 1/4 mi.
North into location.

Casing: 1405' 8 5/8" surface casing
4244' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Tyson Flax"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Stieben #2-36 Sec. 36 T18s R22w 335' FSL & 335' FEL
Anhydrite	1382', +755
Base	1412', +725
Heebner	3611', -1474
Lansing	3655', -1518
BKc	3982', -1845
Pawnee	4061', -1924
Fort Scott	4140', -2003
Cherokee	4161', -2024
Mississippian	4236', -2099
RTD	4245', -2108

Sample Zone Descriptions

Mississippian Osage (4236', -2099): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with fair to good vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to fair oil stain and saturation, slight show of free oil, good odor, bright yellow cut fluorescents, 17 units hotwire.

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Drill Stem Tests
 Trilobite Testing, Inc.
 "Tyson Flax"

DST #1

Mississippian Osage

Interval (4237' - 4245') Anchor Length 8'

IHP	- 2245 #	
IFP	- 30" - B.O.B. 22 min.	29-85 #
ISI	- 45" - Built to 1 in.	1259 #
FFP	- 30" - B.O.B. 21 min.	91-121 #
FSI	- 45" - Built to 2 in.	1248 #
FHP	- 2163 #	
BHT	- 116°F	

Recovery: 170' GIP
 130' CGO 85% Oil Gravity: 41° API
 30' MCO 70% Oil
 90' SOCMW 10% Oil, 70% Water

Structural Comparison

	American Warrior, Inc. Stieben #2-36 Sec. 36 T18s R22w 335' FSL & 335' FEL	American Warrior, Inc. Stieben #1-36 Sec. 36 T18s R22w 561' FSL & 727' FEL		American Warrior, Inc. V. Strecker #2-31 Sec. 31 T18s R21w 100' FSL & 460' FWL	
Formation					
Anhydrite	1382', +755	1388', +750	(+5)	1382', +752	(+3)
Base	1412', +725	NA	NA	NA	NA
Heebner	3611', -1474	3611', -1473	(-1)	3610', -1476	(+2)
Lansing	3655', -1518	3654', -1516	(-2)	3654', -1520	(+2)
BKc	3982', -1845	3983', -1845	(FL)	3980', -1846	(+1)
Pawnee	4061', -1924	4066', -1928	(+4)	4058', -1924	(FL)
Fort Scott	4140', -2003	4144', -2006	(+3)	4140', -2006	(+3)
Cherokee	4161', -2024	4167', -2029	(+5)	4160', -2026	(+2)
Mississippian	4236', -2099	4233', -2095	(-4)	4244', -2110	(+11)

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Summary

The location for the Stieben #2-36 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Stieben #2-36 well.

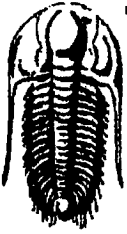
Recommended Perforations

Mississippian Osage: (4236' – 4242') DST #1

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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

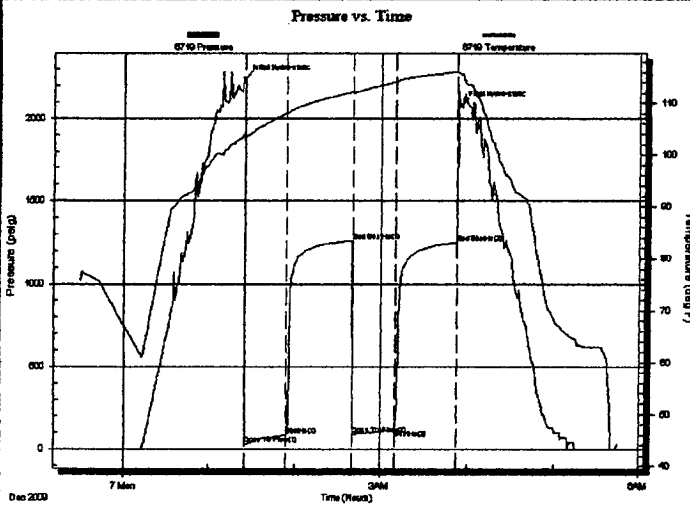
Stieben #2-36
36-18s-22w/Ness
Job Ticket: 38057 **DST#: 1**
Test Start: 2009.12.06 @ 23:30:29

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 01:24:29
Time Test Ended: 05:44:44
Interval: **4237.00 ft (KB) To 4245.00 ft (KB) (TVD)**
Total Depth: **4245.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Tyson Flax**
Unit No: **44**
Reference Elevations: **2137.00 ft (KB)**
2132.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6719 **Inside**
Press@RunDepth: **121.15 psig @ 4238.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2009.12.06** End Date: **2009.12.07** Last Calib.: **2009.12.07**
Start Time: **23:30:29** End Time: **05:44:44** Time On Btm: **2009.12.07 @ 01:24:14**
Time Off Btm: **2009.12.07 @ 03:54:44**

TEST COMMENT: IFF-BOB in 22 min
ISI-Weak blow back built to 1"
FFP-BOB in 21 min
FSI-Weak blow back built to 2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.64	103.81	Initial Hydro-static
1	28.74	103.53	Open To Flow (1)
30	84.68	108.09	Shut-In (1)
77	1259.23	112.19	End Shut-In (1)
77	91.01	112.01	Open To Flow (2)
106	121.15	114.16	Shut-In (2)
148	1248.27	116.14	End Shut-In (2)
151	2082.16	115.78	Final Hydro-static

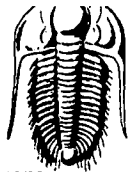
Recovery

Length (ft)	Description	Volume (bbl)
90.00	SOCMV 10%O,70%W,20%M	0.44
30.00	MCO 70%O,30%M	0.15
130.00	CO	1.84
0.00	170' GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38057

10/08

Well Name & No. Strioben #2-36 Test No. 1 Date 12-6-09
 Company Ann Warrior Elevation 2137 KB 2132 GL
 Address PO Box 398 Garden City, KS 67846
 Co. Rep / Geo. Jason Alun Rig Petronaut #1
 Location: Sec. 36 Twp. 18^S Rge. 22^W Co. Ness State KS

Interval Tested 4237-4245 Zone Tested Miss
 Anchor Length 8 Drill Pipe Run 4103 Mud Wt. 9.2
 Top Packer Depth 4232 Drill Collars Run 120 Vis 54
 Bottom Packer Depth 4237 Wt. Pipe Run --- WL 11.2
 Total Depth 4245 Chlorides 11300 ppm System LCM

Blow Description IFP-BOB in 22 min
ISI-Weak blow back built to 1"
FFP-BOB in 21 min
FSI-Weak blow back built to 2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>CO</u>				
<u>30</u>	<u>MCO</u>		<u>70</u>		<u>30</u>
<u>90</u>	<u>SOCMW</u>		<u>10</u>	<u>70</u>	<u>20</u>
<u>170</u>	<u>GIP</u>				

Rec Total 250 BHT 116 Gravity 42 API RW .85 @ 20 °F Chlorides 29000 ppm

(A) Initial Hydrostatic 2245 Test 12:53 T-On Location
 (B) First Initial Flow 29 Jars 23:30 T-Started
 (C) First Final Flow 85 Safety Joint 1:25 T-Open
 (D) Initial Shut-In 1259 Circ Sub 3:55 T-Pulled
 (E) Second Initial Flow 91 Hourly Standby 5:44 T-Out
 (F) Second Final Flow 121 Mileage 104.8 Comments
 (G) Final Shut-In 1248 Sampler
 (H) Final Hydrostatic 1082 Straddle

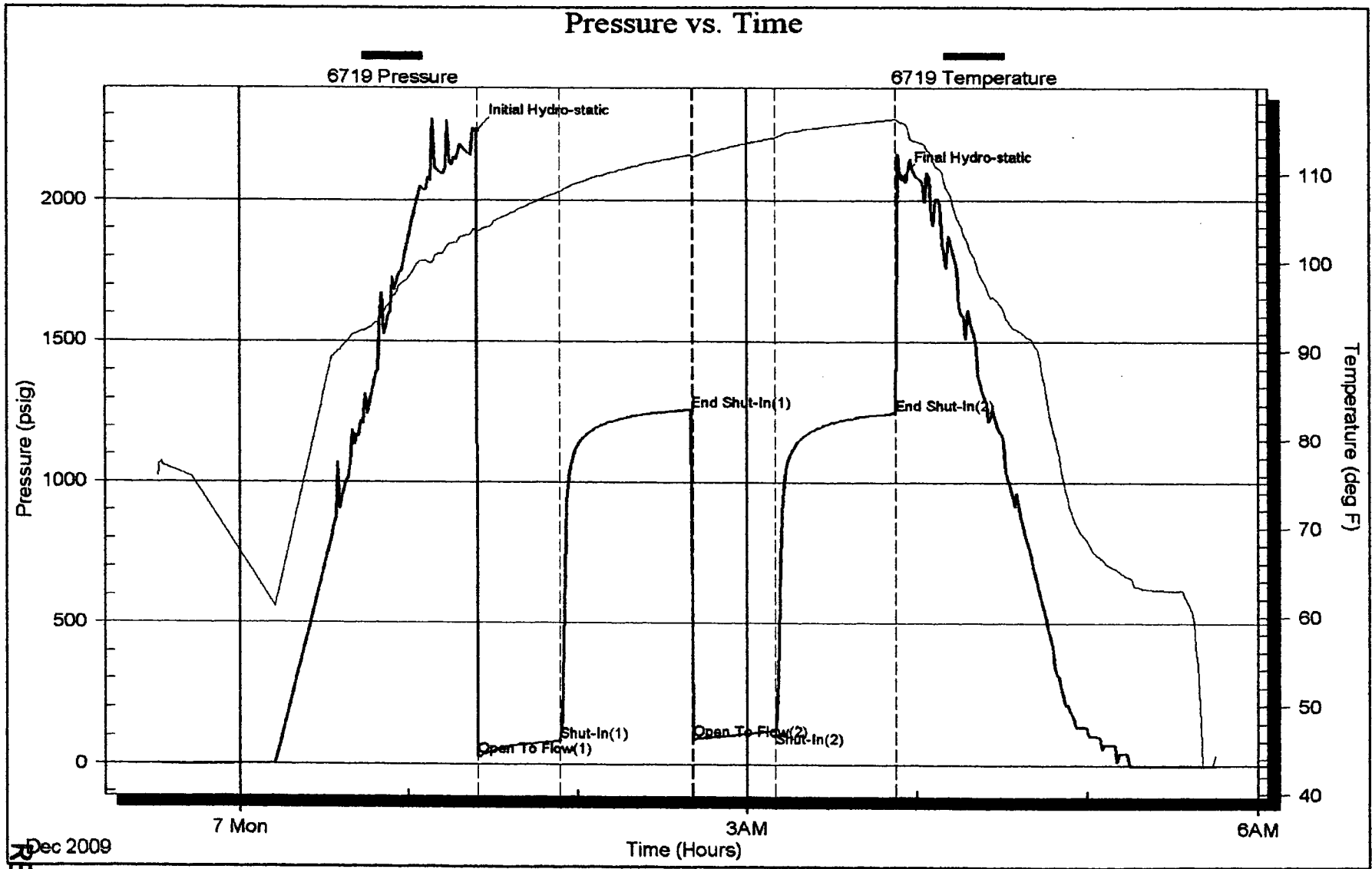
Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total JUN 1 0 2010
 Total KCC WICHITA

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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JUN 10 2010

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