

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33186  
Name: LB Exploration, Inc.  
Address 1: 2135 2nd Road  
Address 2: \_\_\_\_\_  
City: Holyrood State: KS Zip: 67450 + \_\_\_\_\_  
Contact Person: Michael Petermann  
Phone: (785) 252-8034  
CONTRACTOR: License # 33793  
Name: H2 Drilling, LLC  
Wellsite Geologist: Scott Alberg  
Purchaser: OneOK

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JUN 09 2010  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Bowers Drilling  
Well Name: Magnison 1  
Original Comp. Date: 10/31/1970 Original Total Depth: 4567  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

12/31/2009	01/06/2010	02/01/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-19039-00-02  
Spot Description: \_\_\_\_\_  
     NW SE Sec. 3 Twp. 33 S. R. 13  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barber  
Lease Name: Magnison A Well #: 1  
Field Name: Medicine Lodge-Boggs  
Producing Formation: Mississippian  
Elevation: Ground: 1685 Kelly Bushing: 1696  
Total Depth: 5,163 Plug Back Total Depth: 5,099  
Amount of Surface Pipe Set and Cemented at: 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 9000 ppm Fluid volume: 720 bbls  
Dewatering method used: Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BEMCO  
Lease Name: Mac License #: 32613  
Quarter E/2 Sec. 7 Twp. 32 S. R. 11  East  West  
County: Barber Permit #: D21-045

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/7/2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dg Date: 6-15-10

Operator Name: LB Exploration, Inc. Lease Name: Magnison A Well #: 1  
 Sec. 3 Twp. 33 S. R. 13  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL, CNL/CDL, MEL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		280			
production	7-7/8"	5-1/2"	14#	5150	AA-2	275	10% salt, 5% calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4506-50	2,500 gal 10% MIRA	4506-50
		6,953 bbl frac	4506-50
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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4591</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer <b>LB EXPLORATION INC</b>	Lease No.	Date <b>01-05-10</b>
Lease <b>MAGNISON A-1</b>	Well # <b>A-1 OWWD</b>	
Field Order # <b>1093</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>
Type Job <b>CNW 5 1/2 LONG STING</b>	Formation	Depth <b>5161</b>
		County <b>BARRER</b>
		State <b>KS</b>
		Legal Description <b>3-33-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>3 1/2</b>							5 Min.	
Depth <b>5161</b>	Depth	From	To	Pre Pad	Max		10 Min.	
Volume <b>125</b>	Volume	From	To	Pad	Min		15 Min.	
Max Press <b>2000</b>	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <b>21845</b>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
Service Units <b>19867 19454 20920 19832 21010</b>		
Driver Names <b>Sullivan Roush NALL</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1330</b>					ON bc - safety meeting
					RECEIVED KANSAS CORPORATION COMMISSION JUN 09 2010 CONSERVATION DIVISION WICHITA, KS
					Run 123 STS 5 1/2" 14 CSG 42'55" shoe. cor. 2, 4, 9, 10, 11, 16, 17, 18, 22, 33
<b>1810</b>					CASING ON BOTTOM
<b>1820</b>					Hook Rig Break circ.
<b>1915</b>			<b>12</b>	<b>4.5</b>	Start Surgen Flush
			<b>3</b>		Spacer
			<b>68</b>	<b>5</b>	Mix cont 275 sk AM-2 cont
					Shut down AND wash pump & lines
<b>1945</b>				<b>6</b>	Release Plug AND ST Dump
	<b>250</b>		<b>77</b>	<b>5.5</b>	Left Ps.
	<b>550</b>			<b>4.5</b>	Slow Rate
<b>2015</b>	<b>2,000</b>		<b>125</b>	<b>3.5</b>	Plug down
			<b>6</b>	<b>3</b>	Plug R.H w/ 30 sk
			<b>7</b>	<b>3</b>	Plug M.H w/ 20 sk
<b>2030</b>					Job Complete

Thank you