

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4706  
Name: Messenger Petroleum, Inc  
Address 1: 525 S. Main  
Address 2: \_\_\_\_\_  
City: Kingman State: KS Zip: 67068 + \_\_\_\_\_  
Contact Person: Jon F. Messenger  
Phone: (620) 532-5400  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Jon F. Messenger  
Purchaser: none

API No. 15 - 095-22189-00-00  
Spot Description: \_\_\_\_\_  
NW NW NE SW Sec. 7 Twp. 29 S. R. 9  East  West  
2,398 Feet from  North /  South Line of Section  
1,447 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kingman  
Lease Name: Adelhardt Well #: 1-7  
Field Name: wildcat

Producing Formation: none - D&A  
Elevation: Ground: 1721 Kelly Bushing: 1730  
Total Depth: 4585 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 221.91' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 222  
feet depth to: surface w/ 230 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

07-14-2009	07-22-2009	07-22-2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 43,000 ppm Fluid volume: <200 bbls  
Dewatering method used: settlement  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum, Inc  
Lease Name: Arensdorf License #: 4706  
Quarter SW Sec. 14 Twp. 29 S. R. 9  East  West  
County: Kingman Permit #: 04409

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 06-07-2010

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 6/15/10

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Operator Name: Messenger Petroleum, Inc Lease Name: Adelhardt Well #: 1-7  
 Sec. 7 Twp. 29 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3447	-1717
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3640	-1910
Electric Log Submitted Electronically	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	4212	-2482
<i>(If no, Submit Copy)</i>		Kinderhook	4301	-2571
List All E. Logs Run:		Viola	4504	-2774
<b>CNL/CDL DIL BHCS</b>		LTD	4585	-2855

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	222	60/40 poz	230	2% gel, 3% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 80%;"> <p style="font-size: 1.2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">JUN 08 2010</p> <p style="font-size: 1.2em; margin: 0;">KCC WICHITA</p> </div>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D&A _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3443

Date	7-14-09	Sec.	7	Twp.	29	Range	9	County	Kenyon	State	Ks	On Location		Finish	6:30
Lease	Adelhaedt	Well No.	1-7		4		Location		Cunningham Ks						
Contractor	STELING Dels	Owner		85 4 E 1/2 W E 1 SE INTO											
Type Job	SURFACE	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	225												
Csg.	8 5/8 23"	Depth	Charge To MESSENGER Petroleum Inc												
Tbg. Size		Depth	Street												
Drill Pipe		Depth	City State												
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	15	Shoe Joint	CEMENT												
Press Max.		Minimum	Amount Ordered 230 x 60/40 P02 2 1/2 GEL 3 1/2 CC 1/4 CF												
Meas Line		Displace	13.2 Bbls		Common		135								
Perf.		Poz. Mix	92												
EQUIPMENT			Gel. 4												
Pumptrk	5	No.	Cementor	Blake											
			Helper												
Bulktrk	8	No.	Driver	JOE											
			Driver												
Bulktrk	10	No.	Driver	TODD											
			Driver												
JOB SERVICES & REMARKS			Flowseal 58"												
Pumptrk Charge	SURFACE														
Mileage	30														
Footage															
Total			Handling 241												
Remarks:			Mileage .08 PER SQ PER MILE												
Run 5 1/2" 2 3/4 CSS set d			Pump Truck Charge												
MIX: Pump 230 x 60/40 P02			FLOAT EQUIPMENT												
2 1/2 GEL 3 1/2 CC 1/4 CF			Guide Shoe												
14.7 #/GAL 1.25 ft <sup>3</sup>			Centralizer												
SAUT DOWN RELEASE @ 5/8 WOODEN PLUG			Baskets												
DISP 13.2 Bbls total			AFU Inserts												
Close Valves on Csg 200#			1 8 5/8 WOODEN PLUG												
Good well than job			RECEIVED												
Call out TO PIT			Rotating Head JUN 08 2010												
Thanks			Squeez Mainfold												
TODD Blake + JOB			KCC WICHITA												
Signature <i>Mary D. Salvo</i>			Tax												
			Discount												
			Total Charge												

PLEASE CALL AGAIN

# QUALITY OILWELL CEMENTING, INC.

785-483-2025  
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3449

Date	7-22-09	Sec.	7	Twp.	29	Range	9W	County	KINGMAN	State	KS	On Location		Finish	9:15PM		
Lease	ADELWARD	Well No.	1-7	Location CUNNINGHAM S TO ST LEO BL 4E													
Contractor	STERLING 4							Owner L N F INTO									
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.		4586'												
Csg.			Depth		Charge To MESSENGER PET-												
Tbg. Size			Depth		Street												
Drill Pipe	4 1/2		Depth		City State												
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.			Shoe Joint		CEMENT												
Press Max.			Minimum		Amount Ordered 155 60/40 4% GEL												
Meas Line			Displace		Common												
Perf.					Poz. Mix												
EQUIPMENT													Gel.				
Pumptrk	5	No.	Cement	1000											Calcium		
			Helper														
Bulktrk	7	No.	Driver	JOE											Mills		
			Driver														
Bulktrk	P.M.	No.	Driver	DARIN											Salt		
			Driver														
JOB SERVICES & REMARKS													Flowseal				
Pumptrk Charge	PTA																
Mileage																	
Footage																	
Total													Handling				
Remarks:													Mileage				
1st Plug @ 1425 35 5X													Pump Truck Charge				
2nd Plug @ 950 35 5X													FLOAT EQUIPMENT				
3rd Plug @ 270 35 5X													Guide Shoe				
4th Plug @ 60 25 5X													Centralizer				
ROT HOLE 15 5X													Baskets				
MUDS-HOLE 10 5X													AFU Inserts				
													RECEIVED				
													JUN 08 2010				
													KCC WICHITA				
													Rotating Head				
													Squeez Mainfold				
													Tax				
													Discount				
													Total Charge				
Signature <i>Tony S. Salgado</i>																	

THANK YOU  
CALL AGAIN

RECEIVED

JUN 08 2010

KCC WICHITA