

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5437
Name: Tomco Oil, Inc.
Address 1: 22150 SE Cole Creek Rd.
Address 2: _____
City: Atlanta State: KS Zip: 67008 + _____
Contact Person: Tom Blair
Phone: (620) 394-2324
CONTRACTOR: License # 32854
Name: Gulick Drilling Inc.
Wellsite Geologist: Tom Blair
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-15-10 4-20-10 5-20-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

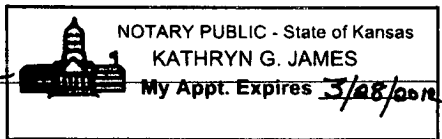
API No. 15 - 035-24348-00-00
Spot Description: _____
_____ SE NE NE Sec. 6 Twp. 30 S. R. 6 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Rock Creek Ranch Well #: 2
Field Name: Clay
Producing Formation: Kansas City
Elevation: Ground: 1392 Kelly Bushing: 1400
Total Depth: 2905 Plug Back Total Depth: 2900
Amount of Surface Pipe Set and Cemented at: 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 6-1-10
Subscribed and sworn to before me this 1ST day of JUNE,
20 10.
Notary Public: Kathryn G. James
Date Commission Expires: 3/28/2012



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
Alt-Dlg-6/16/10

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JUN 08 2010
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Operator Name: Tomco Oil, Inc. Lease Name: Rock Creek Ranch Well #: 2
 Sec. 6 Twp. 30 S. R. 6 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>latan</td> <td>1790</td> <td>-390</td> </tr> <tr> <td>Stalnaker</td> <td>1796</td> <td>-396</td> </tr> <tr> <td>Kansas City</td> <td>2160</td> <td>-760</td> </tr> <tr> <td>Cherokee</td> <td>2616</td> <td>-1216</td> </tr> <tr> <td>Mississippi</td> <td>2839</td> <td>-1439</td> </tr> </table>	Name	Top	Datum	latan	1790	-390	Stalnaker	1796	-396	Kansas City	2160	-760	Cherokee	2616	-1216	Mississippi	2839	-1439
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	300	Class A	170	3%CC, 2% gel
Production	7.875	5.5	15.5	2900	Thick Set	165	825# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2164-2172	500 gal. mud acid, 4000 gal. 15% gelled acid	same
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TUBING RECORD: Size: <u>2.375</u> Set At: <u>2171</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>5-22-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2164-2172</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24362

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-10	7835	Rock Creek Ranch #2	6	305	6E	Cowley
CUSTOMER Tamco Oil Inc. MAILING ADDRESS 22150 SE Cole Creek Rd. CITY Atlanta			Gulick Drilling Co.			
STATE KS			ZIP CODE 67008			
TRUCK #		DRIVER		TRUCK #		DRIVER
485		Alan				
515		Chris				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 318' CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 317' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 196bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Pump 10 bbls fresh water ahead. Mix 170 SKS Class A Cement w/ 3% Cacl2, 2% Gel & 1/4" Flo-Cele per/sks. Displace with 196bbls Fresh water. Shut casing in. Good cement returns to surface. 12 bbls to pit. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	50	MILEAGE	3.55	177.50
11045	170 SKS	Class A Cement	13.10	2227.00
1102	480 #	Cacl2 3%	.73	350.40
1118A	320 #	Gel 2%	.17	54.40
1107	42 #	Flo-Cele	2.00	84.00
5408		Ton mileage Bulk Truck	m/c	305.00
RECEIVED				
JUN 08 2010				
KCC WICHITA				
			Subtotal	3898.30
			SALES TAX	151.52
			ESTIMATED TOTAL	4055.82

Form 3737

233761

AUTHORIZATION Called by Ron Gulicks

TITLE Tool Pusher

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24319

LOCATION Eureka

FOREMAN Tony Strickler

PO Box 884, Chariute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-20-10	7835	Rock Creek Ranch #2	6	305	6E	Cowley																
CUSTOMER <u>Tomco Oil Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	Chris			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
515	Chris																					
437	Jim																					
MAILING ADDRESS <u>22150 SE Cole Creek Rd.</u>																						
CITY <u>Atlanta</u>		STATE <u>Ks.</u>	ZIP CODE <u>67008</u>																			

JOB TYPE Logstry HOLE SIZE 7 7/8" HOLE DEPTH 2905 k.f. CASING SIZE & WEIGHT 5 1/2" usual 14"
 CASING DEPTH 2903 k.f. DRILL PIPE _____ TUBING _____ OTHER 2892' PBD
 SLURRY WEIGHT 13.2" SLURRY VOL 508bl WATER gal/sk 8" CEMENT LEFT in CASING _____
 DISPLACEMENT 70.6bl DISPLACEMENT PSI 900 MIX PSI 1100 k.p.f. RATE _____

REMARKS: Safety meeting: Rig upto 5 1/2" casing. Break circulation w/ 15 bbl fresh water. Mixed 165 sks Thick Set Cement w/ 5" Kol-Seal P/sk @ 13.2 #/gal. Wash out Pump + liner. Release Latch Down Plug. Displace w/ 70.6 bbl fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1100 PSI. wait 2 mins. Release Pressure. Float + Plug held. Had Good Circulation @ All Times while Cementing mixed Cement w/ City water. shut casing in @ O.P.T.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	50	MILEAGE	3.55	177.50
1126A	165skt	Thick Set Cement	16.50	2722.50
1110A	825#	Kol-Seal 5"/sk	.40#	330.00
5407A	9.07 Ton	Ton-Mileage Bulk Truck	1.20	544.20
5502C	Shoe	800bl Vac Truck	967/hr	480.00
1123	3000gal	City Water	14.50/gal	43.50
4454	1	5 1/2" Latch Down Plug	235.00	235.00
4104	1	5 1/2" Cement Basket	213.00	213.00
4130	6	5 1/2" Centralizers	46.00	276.00
4159	1	5 1/2" AFU Float shoe	319.00	319.00
<u>Thank You!</u>			Sub Total	6240.70
			SALES TAX	240.06
			ESTIMATED TOTAL	6480.76

Rev'n 3737

283845

AUTHORIZATION Called by Tom Blair

TITLE owner

DATE _____