

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc
Address 1: 525 S. Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon F. Messenger
Purchaser: none

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-08-2008	11-17-2008	11-18-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22175-00-00

Spot Description:
~~W/2 NE NE SW~~ Sec. 30 Twp. 29 S. R. 5 East West
2,060 Feet from North / South Line of Section
3,120 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Kingman
Lease Name: Kaufman Well #: 1
Field Name: Orsemus

Producing Formation: none - D&A

Elevation: Ground: 1504 Kelly Bushing: 1513

Total Depth: 4520 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 221.84' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 222

feet depth to: surface w/ 225 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 40,000 ppm Fluid volume: 1000 bbls

Dewatering method used: settlement

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum, Inc

Lease Name: Nicholas License #: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Permit #: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 06-07-2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: _____ **JUN 08 2010**
 Wireline Log Received
 Geologist Report Received **KCC WICHITA**
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/15/10

Operator Name: Messenger Petroleum, Inc Lease Name: Kaufman Well #: 1
 Sec. 30 Twp. 29 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2986	-1473
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3317	-1804
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Swope	3647	-2134
List All E. Logs Run:		Miss	4092	-2579
CNL/CDL DIL MEL		Viola	4442	-2929
		Simp (por)	4466	-2953
		LTD	4519	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	222	60/40 poz	225	2% gel, 3% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D&A _____
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Subject to Correction

Date <i>11/20/09</i>	Customer ID	Lease <i>KIRKMINN</i>	Well # <i>1</i>	Legal <i>30 1/2 50</i>
<i>146200002 (KIRKMINN)</i>		County <i>KIRKMINN</i>	State <i>KS</i>	Station <i>4101000</i>
		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative <i>ANDREW SILBERT</i>	Treater <i>M. McVick</i>	

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP102	1555K	60/140 P02		1560 ⁰⁰
P	CC 700	74516	CEMENT 6-2		67 ⁰⁰
P	E101	140 mi	HEAVY VEHICLE MKETAGE		970 ⁰⁰
P	E112	4157m	PROPAGANT & BULK D-LEVEL		664 ⁰⁰
P	E100	70 mi	VAN MKETAGE		377 ⁵⁰
P	CE 240	1555K	BLENDING & MIXING		317 ⁰⁰
P	5003	1	SERVICE SUPERVISOR		175 ⁰⁰
P	CE 200	1	DEPTH CHANGE 501'-1000'		1200 ⁰⁰
DISCOUNTED PRICE					
PLUS TAX					
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TREATMENT REPORT

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Customer		Lease No.		Date	
Lease		Well #			
Field Order #	Station	Casing	Depth	County	State
Type Job			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative		Station Manager		Treater	
Service Units					
Driver Names					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					1000' w/ 25% acid
					120' AH AD
					MIX 1250
					120' AH AD
					MIX 1250
					DISPLACEMENT
					2nd PASS @ 450' w/ 25% acid
					120' AH AD
					MIX 1250
					DISPLACEMENT
					3rd PASS @ 770' w/ 25% acid
					120' AH AD
					MIX 1250
					DISPLACEMENT
					4th PASS @ 60' w/ 25% acid
					120'
					MIX 1250
					R.H. w/ 25% acid
					AH 10' w/ 25%

FIELD ORDER

18767

Subject to Correction

Date	Customer ID	Lease	Well #	Legal
		County	State	Station
C H A R G E		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative	Job Type	
			Treater	

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
1	1001	3000	1/2" PZ		2700
1	1002	1616	8" DRINK		2496
1	1007	6846	CALCIUM CHLORIDE		6846
1	1001	1000	3/4" DRINK		2000
1	2111	400	HEAVY EQUIPMENT MILE H.		1000
1	2112	61170	3000 GAL BUCK DRINK		106620
1	2113	7000	Bucket material		37700
1	2114	32000	3000 gallon 1/2" p.z. water		52800
1	2115	1	2-4" sand/water		1750
1	2116	1	Dish water 0.25		10000
1	2117	1	Prod cost		1650
			Discounted price New Tax		

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Customer		Lease No.		Date	
Lease		Well #			
Field Order #	Station	Casing	Depth	County	State
Type Job			Formation	Legal-Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					2nd load on 10:00 AM
					1st load on 9:00 AM
					3rd load on 11:00 AM
					4th load on 12:00 PM
					5th load on 1:00 PM
					6th load on 2:00 PM
					7th load on 3:00 PM
					8th load on 4:00 PM
					9th load on 5:00 PM
					10th load on 6:00 PM
					11th load on 7:00 PM
					12th load on 8:00 PM
					13th load on 9:00 PM
					14th load on 10:00 PM
					15th load on 11:00 PM
					16th load on 12:00 AM
					17th load on 1:00 AM
					18th load on 2:00 AM
					19th load on 3:00 AM
					20th load on 4:00 AM
					21st load on 5:00 AM
					22nd load on 6:00 AM
					23rd load on 7:00 AM
					24th load on 8:00 AM
					25th load on 9:00 AM
					26th load on 10:00 AM
					27th load on 11:00 AM
					28th load on 12:00 PM
					29th load on 1:00 PM
					30th load on 2:00 PM
					31st load on 3:00 PM
					32nd load on 4:00 PM
					33rd load on 5:00 PM
					34th load on 6:00 PM
					35th load on 7:00 PM
					36th load on 8:00 PM
					37th load on 9:00 PM
					38th load on 10:00 PM
					39th load on 11:00 PM
					40th load on 12:00 AM
					41st load on 1:00 AM
					42nd load on 2:00 AM
					43rd load on 3:00 AM
					44th load on 4:00 AM
					45th load on 5:00 AM
					46th load on 6:00 AM
					47th load on 7:00 AM
					48th load on 8:00 AM
					49th load on 9:00 AM
					50th load on 10:00 AM
					51st load on 11:00 AM
					52nd load on 12:00 PM
					53rd load on 1:00 PM
					54th load on 2:00 PM
					55th load on 3:00 PM
					56th load on 4:00 PM
					57th load on 5:00 PM
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					61st load on 9:00 PM
					62nd load on 10:00 PM
					63rd load on 11:00 PM
					64th load on 12:00 AM
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					66th load on 2:00 AM
					67th load on 3:00 AM
					68th load on 4:00 AM
					69th load on 5:00 AM
					70th load on 6:00 AM
					71st load on 7:00 AM
					72nd load on 8:00 AM
					73rd load on 9:00 AM
					74th load on 10:00 AM
					75th load on 11:00 AM
					76th load on 12:00 PM
					77th load on 1:00 PM
					78th load on 2:00 PM
					79th load on 3:00 PM
					80th load on 4:00 PM
					81st load on 5:00 PM
					82nd load on 6:00 PM
					83rd load on 7:00 PM
					84th load on 8:00 PM
					85th load on 9:00 PM
					86th load on 10:00 PM
					87th load on 11:00 PM
					88th load on 12:00 AM
					89th load on 1:00 AM
					90th load on 2:00 AM
					91st load on 3:00 AM
					92nd load on 4:00 AM
					93rd load on 5:00 AM
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					98th load on 10:00 AM
					99th load on 11:00 AM
					100th load on 12:00 PM

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