

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 06926
 Name: Advantage Resources, Inc.
 Address 1: 1775 Sherman Street Suite 1700
 Address 2: _____
 City: Denver State: CO Zip: 80203 + _____
 Contact Person: Louis C. Bortz
 Phone: (303) 831-1912
 CONTRACTOR: License # 5893
 Name: Pratt Well Service
 Wellsite Geologist: Louis C. Bortz
 Purchaser: NA
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry Other Strat Test
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>2/26/10</u>	<u>3/6/10</u>	<u>3/9/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21667-00-00
 Spot Description: _____
 NW SE SW Sec. 25 Twp. 28 S. R. 17 East West
1000 Feet from North / South Line of Section
1600 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kiowa
 Lease Name: Aaron and Bobi Sue Cross Well #: 1
 Field Name: Wildcat
 Producing Formation: NA
 Elevation: Ground: 2156 Kelly Bushing: 2163
 Total Depth: 1077 Plug Back Total Depth: ---
 Amount of Surface Pipe Set and Cemented at: 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: Unknown ppm Fluid volume: 640 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: V. President Date: 6/3/10
 Subscribed and sworn to before me this 3 day of June,
 20 10.
 Notary Public: [Signature]
 Date Commission Expires: _____

Jennifer A. Lopez
 Notary Public
 State of Colorado
 MY COMMISSION EXPIRES 4/8/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution
 AH 1 - Dlg - 6/4/10

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Operator Name: Advantage Resources, Inc. Lease Name: Aaron and Bobi Sue Cross Well #: 1
 Sec. 25 Twp. 28 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine (base)</td> <td>452</td> <td>+1711</td> </tr> <tr> <td>Stone Corral (top)</td> <td>1067</td> <td>+1097</td> </tr> </table>	Name	Top	Datum	Blaine (base)	452	+1711	Stone Corral (top)	1067	+1097
Name	Top	Datum								
Blaine (base)	452	+1711								
Stone Corral (top)	1067	+1097								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"		200	Grout	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED JUN 07 2010 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041476

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge / S

DATE <u>03 09 10</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Harlan d</u>	WELL #		LOCATION <u>Haviland, KS, 1w, 3s, 4w</u>	COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>N/A</u>				

CONTRACTOR D. H. w/s

TYPE OF JOB Plug to Abandon

HOLE SIZE 4 3/4" T.D.

CASING SIZE 6" DEPTH 200

TUBING SIZE DEPTH

DRILL PIPE 3 1/2" DEPTH 1075

TOOL DEPTH

PRES. MAX 900 MINIMUM

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. N/A

PERFS.

DISPLACEMENT Fresh H₂O

OWNER Pratt Well service

CEMENT

AMOUNT ORDERED 160sx 60-40 4 3/4 gel
(used 125 sx)

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

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EQUIPMENT

PUMP TRUCK CEMENTER D. Felis

352 HELPER M. Coley

BULK TRUCK

364 DRIVER R. Gilley

BULK TRUCK

DRIVER

REMARKS:

Drill Pipe at 1075, Load Hole w/ 9 Bbls
Fresh H₂O, Mix 30sx 60-40 cement Blend
Disp w/ 4 3/4 Bbls Fresh H₂O, Drill Pipe at 725'
Load Hole w/ 2 Bbls Fresh Mix 30sx 60-40
Cement Disp w/ 2 Bbls Fresh H₂O, Drill Pipe
at 225, Load Hole w/ 4 Bbls Fresh Mix 50
60-40 cement, topped off w/ 15 sx 60-40 cement

SERVICE

DEPTH OF JOB 1075

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Pratt Well service

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

None @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



CEMENTING LOG

STAGE NO. _____

Date 03 08 10 District Med. Ridge KS Ticket No. 41476
 Company Pant H/W/S Rig Pant H/W/S E-6
 Lease Harland Test Hole Well No. _____
 County Kinga State KS
 Location Mullinville, @ 1w, 3s, 1/4 w Field _____
N/10w

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 2 1/2 Type _____ Weight 13.3 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 4 7/8 T.D. 10 ft. P.B. to 1075 ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. .00972 Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. .0112 Lin. ft./Bbl. _____
 Bbbls/Lin. ft. .0159 Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60:40:90/120
 Excess _____

Amt. _____ Sks Yield 1.4 ft³/sk Density 14.1 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 6.7 gals/sk Tail 6 gals/sk Total _____ Bbbls.

Pump Trucks Used 350

Bulk Equip. 364

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type Fresh H₂O Amt. _____ Bbbls. Weight _____ PPG _____

Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE obe Bica II

CEMENTER D Felis

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
	900		9		1 1/2	Drill Pipe at 1075' Lead Hole Mix 30sx 60:40 cement Disp. w/ Fresh H ₂ O
	500		7 1/2		2 1/2	
	200		4 3/4		3	
	300		2		3	Drill Pipe at 725' Lead Hole Mix 30sx 60:40 cement Disp. w/ Fresh H ₂ O
	200		7 1/2		4	
	100		2 1/4		3	
	500		4		3	Drill Pipe at 225' Lead Hole Mix 50sx 60:40 cement top off w/ 15' 5x 60:40 cement
	200		12 1/2		3	
					2	

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P.O. Box 847
Pratt, Kansas 67124

(620) 672-2616 office
(620) 672-6356 fax



Steven E. Ezell
Special Projects Manager &
Sales Representative

(620) 770-1404 mobile
stevee@prattwell.com

Advantage Resources Inc.
1775 Sherman St, Suite 1700
Denver, Co 80203
Attn: Lou Bortz

Ref. Haviland Ks test hole

Mr. Bortz here is the information that you were asking for on the reserve pit and grout volume on the six inch pvc.

Reserve Pit - 20 ft. wide X 30 ft. long X 6 ft. deep
3,600 cu.ft. or 640 bbls.

Chloride content – Unknown I have asked and no one thought to take any samples of the water for the chlorides.

Bentonite grout volume behind the six inch pvc casing – 125 cu. Ft. or 180 fifty lb. bags

Regards


Steven Ezell
Special Projects Manager

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Environmental Drilling ~ Air Rotary, Mud Rotary & Auger ~ Domestic, Geothermal, Monitoring Wells
Pump Installation, Trenching, Backhoe & Dozer Service ~ Video Camera Well Inspection
Plume/Contamination Identification ~ Remediation Drilling II—III ~ Soil/Groundwater Sampling
Environmental Tanks
Licensed & Certified Personnel



ADVANTAGE
RESOURCES, INC.

1775 Sherman Street, Suite 1700
Denver, CO 80203

303.831.1912
Fax: 303.832.6048

Geological Wellsite Report

Well Name: Aaron and Bobi Sue Cross **API:** 15-097-21667-00-00
Location: NW SE SW Section 25 T28N-R17W
Kiowa Co., KS

This shallow well was drilled to determine if the Texas Co. core hole was drilled in the SW/4 of Section 25-T28S-R17W in 1947. Apparently, the Texas Co. Well was not at this location based on the fact that the Stone Corral top on the Cross #1 was about 30 feet structurally low to the Texas Co. core hole.

No samples were collected or saved on this well.

Log Tops:

Baine (base) 452'		+1711
Stone Corral (top) 1067		+1096

This well was drilled to a TD of 1077 feet and plugged and abandoned on March 9, 2010.

Louis C. Bortz
Geologist

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