

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34075  
Name: One Source Financial Services Inc.  
Address 1: 5800 Padre Blvd Ste 210  
Address 2: PO Box 40181  
City: South Padre Island State: TX Zip: 78597 +  
Contact Person: Kevin Andrews  
Phone: ( 785 ) 332-6174  
CONTRACTOR: License # 8273  
Name: Excell Sercives Inc.  
Wellsite Geologist:  
Purchaser:  
Designate Type of Completion:

API No. 15 - 023-21041-00-00  
Spot Description:  
c .n2 .s2 <sup>SW/NW</sup> Sec. 31 Twp. 4 S. R. 39 East  West  
2080 Feet from  North / South Line of Section  
660 Feet from East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE  NW SE SW  
County: Cheyenne  
Lease Name: Zwegardt Well #: 2-31

Field Name: Cherry Creek Niobrara Gas Area  
Producing Formation: Niobrara  
Elevation: Ground: 3587 Kelly Bushing: 3596  
Total Depth: 1481 Plug Back Total Depth: 1407.68  
Amount of Surface Pipe Set and Cemented at: 380.45'set@389.45'KB Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/

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New Well	Re-Entry	Workover
<input checked="" type="checkbox"/> Oil	SWD	SIOW
<input checked="" type="checkbox"/> Gas	ENHR	SIGW
CM (Coal Bed Methane)		Temp. Abd.
Dry	Other	

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  
Plug Back: Plug Back Total Depth  
Commingled Docket No.:  
Dual Completion Docket No.:  
Other (SWD or Enhr.?) Docket No.:  
07-10-08 07-11-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 5,000 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

Handwritten: AH 1-10g - 6/14/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

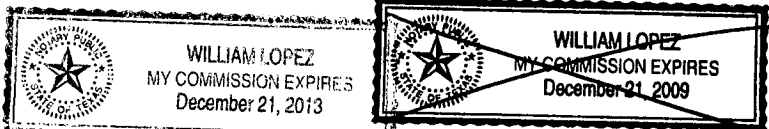
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: President Date: 01-04-10  
Subscribed and sworn to before me this 4 day of January  
20 10  
Notary Public: [Handwritten Signature]  
Date Commission Expires: 12-21-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: One Source Financial Services Inc. Lease Name: Zwegardt Well #: 2-31  
 Sec. 31 Twp. 4 S. R. 39 East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Bentonite	1206'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	Smokey Hills	1354'	
		<i>Niobara</i>	<i>1358'</i>	

List All E. Logs Run:

**Dual Induction SFL/GR & CNLD**

CASING RECORD  New Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17	389.45'	50x50 POZ	135	3%CaCl <sub>2</sub> , 25%Flo-cele
Production	6-1/2"	4-1/2"	10.5	1450.19'	Type III	29	12%Gel, 2%CaCl <sub>2</sub> , 25%Polyflake
					Type III	56	2%Gel, 1%CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1352 - 1377		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes	No		
Date of First, Resumed Production, SWD or Enhr.	Producing Method:							
				Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled   
*(If vented, Submit ACO-18.)* *Other (Specify)*

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwest.net

INVOICE # 7781  
 LOCATION CRG  
 FOREMAN Pat Rowland  
1065  
Justin

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
7-10-08	ZUGGARDT 2-31				Cherokee	

CHARGE TO <u>EXCEL SERVICES</u>	OWNER <u>NOBCE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>McPherson</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>89</u>
TIME ARRIVED ON LOCATION <u>12:00</u>	TIME LEFT LOCATION <u>2:15</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>395'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		

		TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING DEPTH <u>390'</u>			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING WEIGHT <u>17"</u>	PACKER DEPTH		<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
CASING CONDITION <u>GOOD</u>			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MZRU SATURDAY ESTD 1355K5 CEMENT  
15.2 DENSITY 1.13 VISCID DISPLACE 14.5 BBS H2O SUCT 15 well  
WASH UP TO PIT RIG DOWN

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS ART MZRU 12:00 MZRU 12:45 SATU 12:51  
CLM 12:56 DS 103 SUCT 15 well 106 BBS TO PIT 6

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[Signature] AUTHORIZATION TO PROCEED  
[Signature] TITLE  
 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil@qwest.net

VOICE # 7784  
 LOCATION CR6  
 FOREMAN PAT FRANCOISE ZEMER

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
<u>7-11-08</u>	<u>ZUCYBANDT 2-31</u>				<u>Cheyenne</u>	

CHARGE TO <u>EXCEL SERVICES</u>	OWNER <u>ONE SOURCE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EXCEL 17</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>89 MILES</u>
TIME ARRIVED ON LOCATION <u>5:30</u>	TIME LEFT LOCATION <u>7:45</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6 1/2</u>	TLBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>1408</u>	TLBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TLBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TLBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>1441</u>					
CASING WEIGHT <u>110</u>	PACKER DEPTH				
CASING CONDITION <u>GOOD</u>					

PRESSURE SUMMARY			TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
FINAL DISPLACEMENT	psi	ISIP	psi	<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
ANNULUS	psi	5 MIN SIP	psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
MINIMUM	psi			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
				<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
				<input type="checkbox"/> MISC PUMP		
				<input type="checkbox"/> OTHER		
					HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRU SAT 6:00 AM, EST. CEMENT WITH 10 BBS W/F  
M/P 29515 CEMENT 12.0 DENSITY 2164 YIELD M/P 50515 CEMENT  
13.8 DENSITY 1.84 YIELD DROP PLUG, DISPLACE 2214 BBS H2O  
BUMP PLUG 1200 TO 1500 PSI RELEASE PRESSURE WASL W/P IT  
RIG DOWN

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS MIRU 6:00 SAT 6:25 M/F 6:30 CEM 6:38  
D/P 6:45 D/S 6:50 10 A/C 6:53 PSI 700 20 A/C 6:57 PSI 500  
22.61 A/C 7:00 PSI 500 BBS STOP IT 8

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*[Handwritten Signature]*

AUTHORIZATION TO PROCEED

TITLE

DATE