

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34075
Name: One Source Financial Services Inc.
Address 1: 5800 Padre Blvd Ste 210
Address 2: PO Box 40181
City: South Padre Island State: TX Zip: 78597 +
Contact Person: Kevin Andrews
Phone: (785) 332-6174
CONTRACTOR: License # 8273
Name: Excell Sercives Inc.
Wellsite Geologist:
Purchaser:
Designate Type of Completion:

API No. 15 - 023-21181-00-00
Spot Description:
C NW SW Sec. 29 Twp. 4 S. R. 39 East / West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cheyenne
Lease Name: Raile Well #: 3-29

Field Name: Cherry Creek Niobrara Gas Area

Producing Formation: Niobrara

Elevation: Ground: 3532 Kelly Bushing: 3541

Total Depth: 1500' Plug Back Total Depth: 1434.19'

Amount of Surface Pipe Set and Cemented at: 341.73'set@347.73'KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/

Alt-I-Dlg - 6/14/10 ^{sx cmf}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5,000 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

New Well	Re-Entry	Workover
Oil	SWD	SIOW
<input checked="" type="checkbox"/> Gas	ENHR	SIGW
CM (Coal Bed Methane)		Temp. Abd.
Dry	Other	

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening	Re-perf.	Conv. to Enhr.	Conv. to SWD
-----------	----------	----------------	--------------

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

11/23/08 11/24/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: President

Date: 01-04-10

Subscribed and sworn to before me this 4 day of January

20 10

Notary Public:

Date Commission Expires: 12-21-2013

KCC Office Use ONLY



Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

 <p>WILLIAM LOPEZ MY COMMISSION EXPIRES December 21, 2013</p>	 <p>WILLIAM LOPEZ MY COMMISSION EXPIRES December 21, 2009</p>
--	--

RECEIVED
JAN 06 2010
KCC WICHITA

Operator Name: One Source Financial Services Inc. Lease Name: Raile Well #: 3-29
 Sec. 29 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Bentonite	1038'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	Smokey Hills	1285'	
		<i>Niobrara</i>	<i>1272'</i>	

List All E. Logs Run:

Dual Induction SFL/GR & CNLD

Purpose of String	Size Hole Drilled	CASING RECORD		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		Size Casing Set (in O.D.)	Weight Lbs. / Ft.				
Surface	9-7/8"	7"	17	347.73'	50x50 POZ	140	3%CaCl ₂ , 25%Flo-cele
Production	6-1/2"	4-1/2"	9.5	1479.79	50x50 POZ	31	2%CaCl ₂ , 12%Gel, 25%Polyflake
					50x50 POZ	56	1%CFL-80, 2%Gel, 25%Polyflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1286-1316		

RECEIVED
 JAN 21 2010
 KCC WICHITA
 RECEIVED
 JAN 06 2010
 KCC WICHITA

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

INVOICE # 8103
 LOCATION KS
 FOREMAN Allen L Bowen
MATT
Ben

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11-22-08	Rail 229	29	4S	39W	Cherokee	

CHARGE TO <u>EXCEL</u>	OWNER
MAILING ADDRESS	OPERATOR <u>Mark</u>
CITY	CONTRACTOR <u>EXCEL</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>4:00 R 4:30</u>	TIME LEFT LOCATION <u>5:45</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>353</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>347</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	FACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING psi	AVERAGE psi		
FINAL DISPLACEMENT psi	ISIP psi		
ANNULUS psi	5 MIN SIP psi		
MAXIMUM psi	15 MIN SIP psi		
MINIMUM psi			

INSTRUCTIONS PRIOR TO JOB MIRW safety meeting EST-CIRC
m-p 132 sks 50/50 Poz 3% BCCA .25% BCFAT 15 mix H2O
Displace 13 BBLs H2O shut in well wash up to pit
Rig Down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS mira 4:00 safety meeting 4:45
Cement 4:49 Displace 110
BBLs to pit 9
shut in well 5:18

RECEIVED
 JAN 21 2010
 KCC WICHITA

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 11-22-08 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

INVOICE # 8104
 LOCATION KS
 FOREMAN Alan Bowen
Matt
Ben

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11-23-08	Rails 3-29	29	45	39W	Cheyenne	

CHARGE TO <u>EXCEL</u>	OWNER
MAILING ADDRESS	OPERATOR <u>Tyson</u>
CITY	CONTRACTOR <u>EXCEL Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>10:10 R 10:30</u>	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE <u>6 1/4</u>	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>1501</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>1473</u>		TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING WEIGHT <u>9.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>Good</u>	<u>PBTD 1434</u>		<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY					
BREAKDOWN or CIRCULATING psi	AVERAGE psi				
FINAL DISPLACEMENT psi	ISIP psi				
ANNULUS psi	5 MIN SIP psi				
MAXIMUM psi	15 MIN SIP psi				
MINIMUM psi					

INSTRUCTIONS PRIOR TO JOB MIRU 10:10 softy meeting 11:30 EST-CIRC mud flush
m-p 31 sks 50/50 Por 12% BBA 3% BCCA .25% BLEA 11.5 mix H2O
m-p 56 sks 50/50 Por 2% BBA .1% BCEL-80 .25 BLEA 12.8 mix H2O Drop Plug
Displace 23.2 BBLs H2O set Plug 1400 to 1500 PSI
check Flout & latch wash up to Pit Rig Down

JOB SUMMARY

DESCRIPTION OF JOB EVENTS MIRU 10:10 softy meeting 11:30 mud flush
Lead cement 11:35 tall cement 11:45 Drop Plug 11:53
Displace 11:56 time away PSI

12:00	10	300
12:06	20	500
12:08	set Plug	1500

RECEIVED

JAN 21 2010

KCC WICHITA

AUTHORIZATION TO PROCEED

FIELD REP
 TITLE

11-23-08
 DATE