

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO, Inc. API NO. 15-109-20,273-00-00

ADDRESS 970 Fourth Financial Center COUNTY Logan  
Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Tyler Sanders PROD. FORMATION  
PHONE (316) 265-3311

PURCHASER LEASE Herl

ADDRESS WELL NO. #

WELL LOCATION C SE SW

DRILLING KANDRILCO, Inc. 660' Ft. from South Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg.1 - Suite 207 1980' Ft. from West Line of  
Wichita, Kansas 67208 the SW (Qtr.) SEC 1 TWP 12 RGE 34 (W). XXX

PLUGGING Sun Cementing

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4821 PBTD NA - dry

SPUD DATE 1/26/83 DATE COMPLETED 2/7/83

ELEV: \*GR 3193 DF KB 3201

DRILLED WITH ~~XCASE~~ (ROTARY) ~~XDRY~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

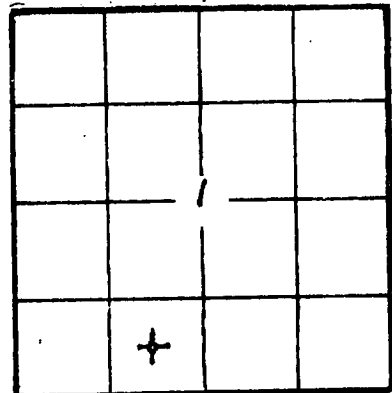
Amount of surface pipe set and cemented 313.86' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

\*NOTE: KB Adj. = GR Elev. + 8'

WELL PLAT



(Office Use Only)

KCC   
KGS

SWD/REP   
PLG.

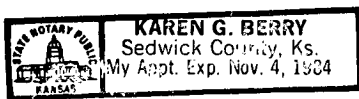
A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Don W. Beauchamp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 1983.



*Karen G. Berry*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
02-23-1983  
FEB 23 1983

OPERATOR BEREXCO, Inc.

LEASE Herl

SEC. 1 TWP. 12 RGE. 34

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
Sand		0	117		
Shale & Sand		118	1905		
Shale & Shells		1906	2360		
Lime & Shale		2361	2685		
Anhydrite		2686	2712		
Lime & Shale		2713	4821		
R.T.D.		4821			
DST #1	4200 - 4225 30/30/30/30 15' mud 1217/1200 25/29 29/29				
#2	4278 - 4314 30/30/30/30 5' mud 194/93 29/34 34/34				
#3	4310 - 4364 30/45/45/60 340' muddy water 1301/1276 42/135 143/94				
#4	4362 - 4380 30/30/30/30 10' mud 1410/1360 17/34 34/34				
#5	4658 - 4716 30/30/30/30 8' mud, SS0 93/67 42/51 51/51				
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325' KB	60-40Pozmix	250	2% gel, 3% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations