** The person who can be reached by phone regard The person who can be reached by phone regard The COMMISSION MAY 0 4 1984 CONSERVATION DIVISION

Wichita, Kansas

<u></u>	II IN UPS		FOR AC DE	OUTPED:	WELL	NO.	3		
FILL IN WELL INFORMATION AS REQ Show all important zones of porosity and contents thereof; cored interv					als, and all drill-stem tests, in-		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth interv	al tested, cushion us	sed, time tool of	en, flowing and	i shut-in pressu	res, and recoveri	es.	NAME		DEPTH
	f no Drill			107	80110		NAME		
Check 1	I NO DITII	otem lest	.s Kuir.				Log T	ago ^r	
DST #1 3502-351 Rec: 15 No press	min. sloid orded	n. oid cut mud ed				Anhydrit Yeobner Toronto Lansing Base KC		3209 3254 3253 31139	
		٠		Ī			Arbuckl RTD	_e	3510 3517
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If additional	space is n	eeded use	e Page 2,	Side 2					
Report of all strin	gs set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used))	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Туре	e and percent additives
New Surface	123	8 5/8	20	205	۳۵ ۲۷		. 7.00	11	7 24 ~
New Sarrace	1.62	0 5/0	20	205	20 20) po	z 180	_ 	;el 3% C4
			,,						
	LINER RECOI	RD			Р	ERFORA	TION RECOR		· ·
Top, ft. Bottom, ft.			Sacks cement		<u> </u>				pth interval
	ORD								
Size	Setting depth	Packer	set at						
	1	ACID, FRACT	URE, SHOT.	CEMENT SO	UEEZE RECOR	D			
		unt and kind of					Dep	th interv	ol treated
-					<u> </u>				
								· .	
- 4y									
Date of first production	Producin	g method (flow	gas lift, etc.)		Gravity	Gravity			
Estimated OH			Gas	3 P. 10	Water	Gas-oil ratio			
Production -I	P. used on lease or	sold)		***	MCF Porfo	o rotio	bbls.		CFPB

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Perforations