

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,817-0000 **ORIGINAL**

County Ellis

C- NW SW SE Sec. 10 Twp. 13S Rge. 17 X E  
W

Operator: License # 7064

990 Feet from (S) (circle one) Line of Section

Name: Cattlemans Oil Operations

2310 Feet from (E) (circle one) Line of Section

Address 2260 Catherine Rd.

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Hays, KS 67601

Lease Name Dorzweiler Well # 8

Purchaser: \_\_\_\_\_

Field Name Catherine

Operator Contact Person: Leo R. Dorzweiler

Producing Formation Arbuckle

Phone (913) 625-5394

Elevation: Ground 2008 KB 2013

Contractor: Name: Vonfeldt Drilling Company

Total Depth 3850 PBDT \_\_\_\_\_

License: 9431

Amount of Surface Pipe Set and Cemented at 215' Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_\_ Oil X SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENMR \_\_\_\_\_ SIGM  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALP 3-1-93  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 80,000 ppm Fluid volume 350 bbls

Well Name: \_\_\_\_\_

Dewatering method used Left mud to dry

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

11/9/92 11/14/92  
Spud Date Date Reached TD Completion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leo R. Dorzweiler

Title OWNER Date 2-14-93

Subscribed and sworn to before me this 14 day of February 19 93.

Notary Public Vigla Dorzweiler

Date Commission Expires 4-20-95

**NOTARY PUBLIC**  
**VIGLA DORZWEILER**  
My Appt. Exp. \_\_\_\_\_

**K.C.C. OFFICE USE ONLY**  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
**RECEIVED**  
DISTRIBUTION  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ **FEB 15 1993**  
2-15-93  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Cattlemans Oil Operations Lease Name Dorzweiler G Well # 8

Sec. 10 Twp. 13 Rge. 17  
 East  
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1185	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3238	-1226
List All E.Logs Run:		Lansing KC	3285	-1272
		Base KC	3518	-1505
		Arbuckle	3597	-1584
		RTD	3850	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	215'	60/110 Poz	110	2%R 3%CC
Production	7 7/8	5 $\frac{5}{8}$	11#	3605'	60/110 Poz	525	10%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	To be used as a disposal well	ARB	open hole

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DRILLERS WELL LOG

DATE COMMENCED: November 9, 1992  
DATE COMPLETED: November 14, 1992

Cattlemans Oil Operations  
DORZWEILER #8  
NW-SW-SE  
Sec. 10-13S-17W  
Ellis County, Kansas

ELEVATION: 2008 G.L.  
2013 K.B.

0 - 221' Sand, Shale  
221 - 425' Shale, Sand  
425 - 1185' Sand, Shale  
1185 - 1229' Anhydrite  
1229 - 1310' Red Bed  
1310 - 1900' Lime, Shale  
1900 - 2135' Lime, Shale  
2135 - 2880' Shale  
2880 - 3360' Lime, Shale  
3360 - 3683' Shale  
3683 - 3850' Shale  
3850' R.T.D.

FORMATION DATA

Anhydrite 1185'  
Base Anhydrite 1229'  
Topeka 2991'  
Heebner 3238'  
Toronto 3261'  
L.K.C. 3285'  
Arbuckle 3595'  
R.T.D. 3850'

Surface Pipe: Set Used 24# 8 5/8"  
casing at 215' with 140 sacks  
60/40 poz., 2% gel, 3% cc.

Production Pipe: Set 14# 5 1/2"  
casing at 3605' with 450 sacks  
60/40 poz., 10% gel and 75 sacks  
60/40 poz.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts  
and statements herein are true and correct to the best of his knowledge.

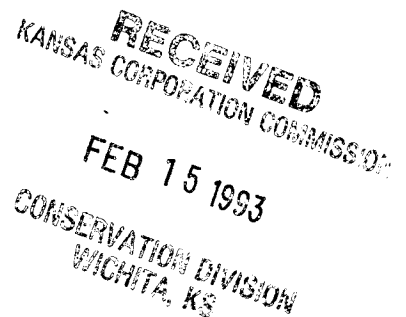
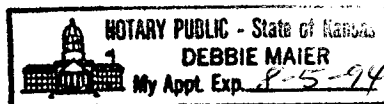
Roy Vonfeldt  
Roy Vonfeldt

Subscribed and sworn to before me this 18th day of November, 1992.

My Comm. Expires:

Aug. 5, 1994

Debbie Maier  
Debbie Maier, Notary Public



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. ORIGINAL

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	11-14-92	Sec.	10	Fwp.	13s	Range	17W	Called Out	8:00AM	On Location	10:00AM	Job Start	1:15 PM	Finish	2:15 PM
Lease	DORZWEILER	Well No.	# B	Location	CATHERINE 1E 1/4 N			County	Ellis	State	KANSAS				
Contractor	VONFELDT DRUG RIG #1													Owner	SCARLE
Type Job	PRODUCTION STRING (Circ. Cement)													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	3850'												
Csg.	5 1/2	Depth	3605'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool	INSERT	Depth	3584'												
Cement Left in Csg.	20.68	Shoe Joint	20.68												
Press Max.		Minimum													
Meas Line	✓	Displace	✓ <i>BBL</i>												
Perf.															

**EQUIPMENT**

Pumptrk # 177	No.	Cementor	Bill M.
		Helper	Alan H.
Pumptrk # 146	No.	Cementor	
		Helper	
Bulktrk # 160		Driver	Mark D.
		Driver	Paul D.

**DEPTH of Job**

Reference:	Pump Truck Csg.	880.00
	20¢ per mile	22.00
	Rubber Plug	45.00
	<b>Sub Total</b>	
	<b>Tax</b>	
	<b>Total</b>	947.00

Remarks: Lev. Doryweib LLC  
 FLOAT HELD  
 Cement Did CIRCULATE  
 Bill M. (Cementor)  
 Marklyn Kaufman (Helper)  
 Darryl Miller (Driver)

Charge To: **CATTLEMANS OIL**  
 Street: **Box 32 Catherine Rt**  
 City: **Hayes** State: **Kansas 67601**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *LeDoryweib*

**75 SK 69/40 Poz CEMENT**

Amount Ordered: **450 SK 69/40 Poz 10% GEL**

Consisting of		
Common	345 @ 5.50	1897.50
Poz. Mix	100 @ 2.50	250.00
Gel.	30 @ 6.75	202.50
Chloride		
Quickset		
Handling	100 @ 1.00	525.00
Mileage	4 @ 5.75 / mile	23.00
	<b>Sub Total</b>	
	<b>Total</b>	3306.00

Floating Equipment **5 1/2 Csg.**

1-GUIDE SHOE	125.00
1-AFU INSERT + LATCH ASSY	170.00
6-CENTRALIZERS @ 46.00	276.00
4-BASKETS @ 127.00	508.00
	<b>1079.00</b>

FEB 15 1993

CONSERVATION DIVISION  
 WICHITA, KS

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 5293

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	11-9-92	Sec.	10	Twp.	13	Range	17	Called Out	9:30 AM	On Location	11:30 AM	Job Start	Noon	Finish	12:30 PM
Lease	<i>Douglass</i>	Well No.	# 8	Location				<i>Catharine 1 E</i>	County		<i>Edwards</i>	State			
Contractor	<i>Vonfeldt Dalg</i>														
Type Job	<i>Surface</i>														
Hole Size	<i>12 1/4</i>			T.D.	<i>221</i>										
Csg.	<i>8 5/8</i>			Depth	<i>215</i>										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	<i>15</i>			Shoe Joint											
Press Max.	Minimum														
Meas Line	Displace														

Owner *Same*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *Cattlemen's Oil*

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *x Harold Douglass*

**CEMENT**

Amount *146.50*

Consisting of *146.50*

Common

Poz. Mix

Gel.

Chloride

Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

### EQUIPMENT

Pumpjack	No. <i>153</i>	Cementer	<i>Davis Gerald</i>
		Helper	
Pumpjack	No.	Cementer	
		Helper	
Bullets	<i>160</i>	Driver	<i>Mark</i>
Bullets		Driver	

### DEPTH of Job

Reference:		<i>380.00</i>
	<i>1-8 5/8 Plug</i>	<i>42.00</i>
	<i>2.00 Per Mile</i>	
	Sub Total	
	Tax	
	Total	

### Remarks:

*Cement Use:*

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 16 1993

CONSERVATION DIVISION  
WICHITA, KS