

Plugged 12-17-93

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24870-0000

County Ellis

C - SE - SW - SW Sec. 10 Twp. 13S Rge. 17 X E

380 Feet from (S)W (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dortzweiler G Well # 10

Field Name Catherine North

Producing Formation D&A

Elevation: Ground 1994 KB 1999

Total Depth 3550 PBD

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? Yes NO No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from D&A

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DVA 3-4-94 C.B.
(Data must be collected from the Reserve Pit) ALT. II

Chloride content 32000 ppm Fluid volume 300 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 7064

Name: Cattleman Oil Operations

Address 2260 Catherine Rd.

Hays, Kansas 67601

City/State/Zip _____

Purchaser: none

Operator Contact Person: Leo R. Dortzweiler

Phone (913) 625-5394

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Vehige

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

12-10-93 10-17-93 10-17-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leo R. Dortzweiler

Title _____ Date 12-29-93

Subscribed and sworn to before me this 29th day of December 19 93

Notary Public Leo R. Dortzweiler

Date Commission Expires 4-20-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
JAN 05 1994
Distribution
 KCC SWD/Rep NGPA
 KGS Plug
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Cattlemans Oil Operations Lease Name Dorzweiler G Well # 10

Sec. 10 Twp. 13 Rge. 17 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	1178	821
Topeka	2971	- 972
Heebner	3215	1216
LKC	3260	1261
Base KC	3490	1491
Arbuckle	None	
RTD	3550	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	28	258	60/110poz	150	2%gel #CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Dry Hole

Other (Specify) _____

Production Interval _____

15-051

ORIGINAL

DRILLERS WELL LOG

DATE COMMENCED: December 10, 1993
DATE COMPLETED: December 17, 1993

Cattlemans Oil Company
DORTZWEILER #10
SE-SW-SW
Sec. 10-13S-17W
Ellis County, Kansas

API#15-051-24870-0000

ELEVATION: 1994' G.L.
1999' K.B.

0 - 265'	Rock, Sand, Shale
265 - 1092'	Red Bed, Clay, Shale
1092 - 1178'	Shale, Sand
1178 - 1220'	Anhydrite
1220 - 1550'	Shale
1550 - 2260'	Lime, Shale
2260 - 2500'	Shale
2500 - 2790'	Lime, Shale
2790 - 3040'	Lime, Shale
2040 - 3195'	Shale
3195 - 3516'	Lime, Shale
3516 - 3550'	Conglomerate
3550'	R.T.D.

FORMATION DATA

Anhydrite	1178'
Base Anhydrite	1220'
Topeka	2971'
Heebner	3215'
L.K.C.	3260'
Base K.C.	3490'
Arbuckle	None
R.T.D.	3550'

Surface Pipe: Set 28# used
8 5/8" pipe at 258' with
150 sacks 60/40 poz., 2% gel,
3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

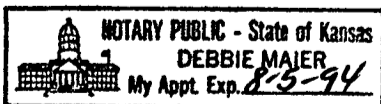
Roy Vonfeldt
Roy Vonfeldt

Subscribed and sworn to before me this 24 day of December, 1993.

My Comm. Expires:

August 5, 1994

Debbie Maier
Debbie Maier, Notary Public



RECEIVED
STATE CORPORATION COMMISSION

JAN 05 1994

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 4656

Home Office P. O. Box 31

Russell, Kansas 67665

New

NOON

Date	12-10-93	Sec.	10	Fwp.	13 s	Range	17w	Called Out	9:30am	On Location	11:00am	Job Start	12:00pm	Finish	12:30pm
Lease	DORZWEILER		Well No.	# 10	Location			CATHERINE 1E 1/2 N		County	ELLIS	State	KANSAS		

Contractor **VONFELDT DALG. Rig #1**

Type Job **SURFACE**

Hole Size **12 1/4** T.D. **265'**

Csg. **8 5/8** **28 # USED** Depth **258'**

Tbg. Size _____ Depth _____

Drill Pipe _____ Depth _____

Tool _____ Depth _____

Cement Left in Csg. **15'** Shoe Joint _____

Press Max. _____ Minimum _____

Meas Line _____ Displace **15 1/4 BBL**

Perf. _____

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **CATTLEMAN'S OIL**

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

Darryl Kruer

CEMENT

Amount Ordered **150 SK 69/40 27% G. 1 3% CC**

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>[Signature]</i>
		Helper	<i>[Signature]</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #213		Driver	<i>Jason</i>
		Driver	

DEPTH of Job

Reference: **Pump TRUCK CHRG**

2.25 PER MILE

1-8 5/8 WOODEN PLUG

Sub Total	
Tax	
Total	

Remarks: **Cement Circulated**

[Signature]

Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment _____

RECEIVED
 STATE CORPORATION COMMISSION

JAN 05 1994

CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

8012

New

ORIGINAL

Date	12-17-93	Sec.	10	Twp.	13	Range	17	Called Out		On Location		Job Start	9:30AM	Finish	11:00AM	
Lease	Dozweiler	Well No.	10	Location				Catherine SE N.S					County	Ellis	State	Ks
Contractor	Unstfeldt Dely															
Type Job	plug															
Hole Size	7 7/8		T.D. 3550													
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Cattlemans Oil Oper.
Street 2260 Catherine Rd.
City Hays **State** Kan 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X

CEMENT

Amount Ordered 180⁰⁰ 40 6 1/2 gal 1/16 Paws seal

Consisting of			
Common	108	575	621.00
Poz. Mix	72	300	216.00
Gel.	6	700	42.00

Chloride			
Quickset			
FloSeal 45 [#]	110		49.50

Sales Tax		
Handling	100	180.00
Mileage 11 mi	04	78.20
Sub Total		1187.70
Total		

Floating Equipment

EQUIPMENT

Hays	No.	Cementer	Dave
Pumptrk	153	Helper	Mark
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	210	Driver	Mike
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump trk chg	430.00
	2 ^{1/2} Per mile	11 24.75
	plug	21.00
	Sub Total	475.75
	Tax	
	Total	

Remarks:
 25 @ 1200
 80 @ 625
 40 @ 310
 10 @ 40 w/ plug
 15 Pat hole 10 mouse hole

RECEIVED
 STATE CORPORATION COMMISSION

JAN 05 1994