

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P. O. Box 187

City/State/Zip Logan, Kansas 67646

Purchaser: _____

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: J. E. Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5/11/92 5/19/92
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,595-0000

County Thomas

ORIGINAL

NW - NW - SE - _____ Sec. 1 Twp. 10 Rge. 32 E W

2310 Feet from N (circle one) Line of Section

2310 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Huelsmann Well # 1

Field Name Albers Ext.

Producing Formation _____

Elevation: Ground 3073 KB 3080

Total Depth 4600 PBDT _____

Amount of Surface Pipe Set and Cemented at 395 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A 1-2 DFM
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales

Title Manager Date 6/8/92

Subscribed and sworn to before me this 8 day of June, 1992.

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1992

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C Geologist Report Received
JUN 11 1992
6-11-92
Distribution
 KCC
 KGS
 SWD/Red
 Plug
Wichita, Kansas
Other
(Specify)



Operator Name The Dane G. Hansen Trust Lease Name Huelsmann Well #
 Sec. 1 Twp. 10 Rge. 32 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2637	+443
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2665	+415
List All E.Logs Run: <u>None</u>		Wabaunsee	3624	-544
DST #1 - 4358-85. 15-60-15-60. Rec. 20' OCM		Topeka	3849	-769
SIP's 476/129. FP's 43-43/43-43.		Heebner	4071	-991
		Lansing	4114	-1034
		Stark	4324	-1244
		BKC	4391	-1311
		Marmaton	4442	-1362
		Pawnee	4518	-1438
		Ft. Scott	4580	-1500
		RTD	4600	-1520

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	395'	60/40 Poz	200	3%cc, 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-193-20595-0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1797

New

Home Office P. O. Box 31

Russell, Kansas 67665

Date	5-19-92	Sec.	1	Fwp.	10s	Range	32W	Called Out	9:00am	On Location	11:30am	Job Start	11:45am	Finish	1:45pm
Lease	HUELSMANN	Well No.	#1	Location	OAKLEY 2 ND EXIT 1N			County	THOMAS	State	KANSAS				
Contractor	CHIEF DRILG. Ria #2														
Type Job	ROTARY PLUG.														
Hole Size	7 7/8		T.D.	4600'											
Csg.	8 5/8 SURFACE		Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 X-H		Depth	2637'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum	✓											
Meas Line			Displace												
Perf.															

Owner 2E 1/2N 1/2W
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To D. G. HANSEN TRUST
 Street P.O. Box 187
 City Logan State Kan 67646
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
 X [Signature]

EQUIPMENT

Pumptrk #177	No.	Cementer	<u>[Signature]</u>
		Helper	<u>[Signature]</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #160		Driver	<u>[Signature]</u>
Bulktrk		Driver	

CEMENT		
Amount Ordered	<u>225 SK 60/40 6% Gel 2SK F10-5ex</u>	
Consisting of		
Common	<u>135</u>	<u>610</u>
Poz. Mix	<u>90</u>	<u>240</u>
Gel.	<u>8</u>	<u>6.75</u>
Chloride		
Quickset		
	<u>2 sk F10 Seal</u>	<u>2500</u>
		<u>5000</u>
Handling	<u>100</u>	<u>225.00</u>
Mileage	<u>9m</u>	<u>.04</u>
		<u>81.00</u>
	Sub Total	<u>1449.50</u>
	Total	<u>1449.50</u>

DEPTH of Job		
Reference:	<u>Pump Truck Chrg.</u>	<u>380.00</u>
	<u>2ND Per mile 9m</u>	<u>18.00</u>
	<u>1-8 5/8 Wiper Plug</u>	<u>21.00</u>
	Sub Total	<u>419.00</u>
	Tax	
	Total	

Remarks:
25 SK @ 2637'
100 SK @ 1300'
40 SK @ 900'
25 SK @ 420'
10 SK @ 40' + wiper Plug
15 SK @ RAT HOLE 10 SK @ MOUSE HOLE

[Signature]

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 11 1992
 CONCERNATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2285

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-11-92	Sec.	1	fwp.	10	Range	32	Called Out		On Location		Job Start		Finish	5:10 PM
Lease	Hueckmann	Well No.	1	Location	Oakley I-70 IN 2E2N			County	Thomas	State	Ks				
Contractor	Chief Drly Co														
Type Job	Surface														
Hole Size	12 1/4	T.D.	398												
Csg.	8 1/2	Depth	396												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	10-15	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner *B.W.*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *The Dave G. Hansen Trust*

Street *P.O. Box 187*

City *Logan* State *Kan 67646*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *H. G. Dabel*

X

EQUIPMENT

Pumptrk	153	No.	Cementer	<i>Dave Jewell</i>
			Helper	
Pumptrk		No.	Cementer	
			Helper	
Bulktrk	218		Driver	<i>Paul</i>
Bulktrk			Driver	

CEMENT

Amount Ordered *200⁰⁰ 3% CC 2% gel*

Consisting of

Common	120	SKS @	6 ¹⁰	732 ⁰⁰
Poz. Mix	80	SKS @	2 ⁴⁰	192 ⁰⁰
Gel.	3	SKS @	6 ²⁵	118 ⁰⁰
Chloride	5	SKS @	21 ⁰⁰	105 ⁰⁰
Quickset				

DEPTH of Job

Reference:	<i>Pump trk chg</i>	380 ⁰⁰
	<i>prop per mile</i>	18 ⁰⁰
	<i>8 1/2 wooden plug</i>	42 ⁰⁰
	Sub Total	
	Tax	
	Total	440 ⁰⁰

Handling	<i>1.00 per SK</i>	200 ⁰⁰
Mileage	<i>4¢ per SK/mile</i>	72 ⁰⁰
	<i>9 miles</i>	
	Sub Total	
	Total	1,301 ⁰⁰

Remarks:

Cement Cir

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION
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 CONSERVATION DIVISION
 Wichita, Kansas