

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484  
Name: ANDERSON ENERGY, INC.  
Address: 200 E. First St., Suite 414  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: P&A  
Operator Contact Person: William L. Anderson  
Phone (316) 265-7929  
Contractor: Name: White & Ellis Drilling, Inc.  
License: 5420  
Wellsite Geologist: Chris Peters

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  STATE CORP. COMMISSION  
 Gas  ENHR  S10W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2-21-92 2-28-92 2-28-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,590 -0000  
County Thomas  
SE NE NW 1 Sec. 10 Twp. 32  E W  
990 Feet from S(N) (circle one) Line of Section  
2310 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Robben Well # 1  
Field Name Albers Extension  
Producing Formation N/A  
Elevation: Ground 3082' KB 3087'  
Total Depth 4730 PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 7 jts @ 333 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
Set depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan \_\_\_\_\_  
\_\_\_\_\_ must be collected from the Reserve Pit  
\_\_\_\_\_ Fluid content 320 ppm Fluid volume 1020 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAR - 6 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson  
Title Secy-Treas Date 3/5/92  
Subscribed and sworn to before me this 5th day of March, 19 92.  
Notary Public Wilma E. Clark

WILMA E. CLARK  
Notary Public  
STATE OF KANSAS  
My Appt. Exp. Aug. 5, 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ANDERSON ENERGY, INC.

Lease Name ROBBEN

Well # 1

Sec. 1 Twp. 10 Rge. 32  East

County Thomas

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	4064 <sup>TOP</sup>	(- 977) <sup>Datum</sup>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	4090	(-1003)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4107	(-1020)
		Muncie Creek	4239	(-1152)
		Stark	4323	(-1236)
		Hushpuckney	4357	(-1270)
		Pawnee	4513	(-1426)
		Myrick Station	4555	(-1468)
		Ft. Scott	4578	(-1491)
		Cherokee Shale	4608	(-1521)
		Miss.	4704	(-1617)

R A Guard Log  
List All E.Logs Run:  
DST #1: 4360-4382 'L zone  
30 (45) 30 (60)  
Weak blow died in 10 mins. Flushed tool on  
ff w/no help. Rec. 1' mud  
All pressures 20#

**CASING RECORD**  New  Used  
LTD 4729  
RTD 4730  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	333'	60/40 Poz	190	2% gel, 3% c.c.

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. | Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval P&A

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-193-20590-0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** 1929

New

Home Office P. O. Box 31 Russell, Kansas 67665

Date	2-28-92	Sec.	1	Twp.	10	Range	32	Called Out	2:30 PM	On Location	5:45 PM	Job Start	6:15 PM	Finish	8:30 PM
Lease	Robben	Well No.	# 1	Location	Dakota E 702nd E RT 21 1/2 EKS				County	THOMAS	State	KANSAS			
Contractor	White & Ellis Drilling Rig 9														
Type Job	plug														
Hole Size	7 7/8"			T.D.	4730'										
Csg.	8 3/8"			Depth	333										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner SAMP  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Anderson Energy Inc.  
 Street 200 E 13th Suite 414  
 City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Donald A. Deming #9

CEMENT 2 SKS Flo-Seal

Amount Ordered 190 SKS 60/42 per 2 6 1/2 gal

Consisting of			
Common	114	6.10	695.40
Poz. Mix	76	2.40	182.40
Gel.	7	6.75	47.25
Chloride			
Quickset			
	F10 Seal 50 #	1.00	50.00

Handling	100	190.00
Mileage	9	68.40
RECEIVED STATE CORPORATION COMMISSION		

MAR - 6 1992  
 CONSERVATION DIVISION  
 Sub Total 1233.45  
 Total

Floating Equipment

*[Handwritten Signature]*

**EQUIPMENT**

#177 No.	Cementer	<u>M Kau-Min</u>
Pumptrk	Helper	<u>Will H.</u>
No.	Cementer	
Pumptrk	Helper	
#218	Driver	<u>Jason C.</u>
Bulktrk		
Bulktrk	Driver	

DEPTH of Job		
Reference:		
#	<u>PUMP Tks</u>	<u>380.00</u>
	<u>1-8 3/8" plug</u>	<u>21.00</u>
	<u>200 Permille</u>	<u>18.00</u>
	Sub Total	<u>419.00</u>
	Tax	
	Total	

Remarks:  
25 SKS @ 2650'  
100 SKS @ 1780'  
40 SKS @ 380'  
10 SKS @ 40'  
15 SKS IN RAT Hole