

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name D.G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, KS 67646

Purchaser: Inland Purchasing & Transportation
Wichita, Kansas

Operator Contact Person Dane Bales
Phone (913) 689-4816

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist James Gribi
Phone (316) 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date 12/5/85 Date Reached TD 1/15/85 Completion Date 1/22/86

Total Depth 4650' PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set
If alternate 2 completion, cement circulated from 2610 feet depth to surface/550 SX cmt

API NO. 15-193-20,381-0000
County Thomas
SE/4 SW/4 Sec 31 Twp 10s Rge 32 East West

660' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

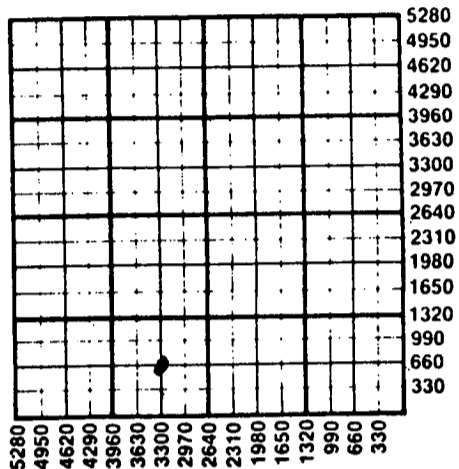
Lease Name Hecker "A" Well # 1

Field Name U. Pac

Producing Formation Johnson-L/KC

Elevation: Ground 3111 KB 3116

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T. 85-1058

Groundwater 660' Ft North from Southeast Corner
(Well) 3300' Ft West from Southeast Corner of
Sec 31 Twp 10S Rge 32 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 3/14/86

Subscribed and sworn to before me this 14 day of March 1986
Notary Public Betty Jane Bittel
Date Commission Expires July 17, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 31, Twp. 10, Rge. 32

SIDE TWO

Operator Name D. G. Hansen Trust Lease Name Hecker 'A' Well # 1

Sec. 31 Twp. 10s Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4193-4225 15-45-15-45
 Rec. 10' mud, IFP 41/41, FFP 41/41, SIP 625-593

DST #2 4225-4252 15-45-30-45
 Rec. 10' slightly oil cut mud, IFP 31/31, FFP 31/31, SIP 72/52

DST #3 4250-4278 15-45-60-45
 Rec. 530' GIP, 70' oil & gas cut mud, 60' heavy oil & gas cut mud, 420' mud cut gassy oil, IFP 98/109, FFP 145/218, SIP 1031-812

DST #4 4274-4302 15-45-90-45
 Rec. 120' slightly oil cut muddy water, 60' muddy water, IFP 41/41, FFP 57/98, SIP 1188-1041

DST #5 4302-4335 15-45-60-45
 Rec. 480' GIP, 60' oil & gas cut mud, 60' heavy oil & gas cut mud, 120' mud cut gassy oil, IFP 41/41, FFP 57/98, SIP 1000-1000

Formation Description		
Name	Top	Bottom
Anhydrite	2610	+ 506
Base Anhydrite	2640	+ 476
Topeka	3799	- 683
Heebner	4022	- 906
Toronto	4045	- 929
Lansing	4061	- 945
Muncie Creek	4194	-1078
Stark Shale	4275	-1159
Hushpucknie	4305	-1189
B/KC	4340	-1224
Marmaton	4370	-1254
Pawnee	4472	-1356
Ft. Scott	4532	-1416
Cherokee	4560	-1444
Johnson Zone	4606	-1490
RTD	4650	-1534

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	261'	60/40 poz	175	2% gel, 3% CC
Production		5 1/2"	14#	4649'	common	250	
two stage tool -2610' w/550 sx 50/50 poz, 6% gel							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	4612-18	5000 Gal. 15%	
4	4268-72; 4322-26	4600 Gal. 15%	

TUBING RECORD Size 2 1/2" Set At 4637' Packer at _____
 Liner Run Yes No

Date of First Production 1/26/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	64 Bbls	MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4612-18; 4268-72;
 Used on Lease 4322-26
 Dually Completed
 Commingled

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ACO-1
Hecker "A" #1

DST #6 4581-4611 15-45-90-45
Rec. 160' GIP, 80' oil & gas cut mud, IFP 41/41, FFP 41/41, SIP 166-83

RECEIVED

MAR 20 1983

CONSERVATION DIVISION
Wichita, Kansas