

14

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Company, Inc.
Address P. O. Box 48788
Wichita, KS 67201
City/State/Zip

Purchaser

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Clarke Sandberg
Phone 316/267-4214

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator Slawson
Well Name #1. Fulton "B"
Comp. Date 6-23-75 Old Total Depth 4625'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-5-88 12-10-88 1-24-89
Spud Date Date Reached TD Completion Date
4330'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 2464 feet depth to 291 feet w/ 400 SX cmt
Cement Company Name BJ Titan Services Co.
Invoice # 2T040
1-20-89

API NO. 15-193-20,061-001
County Thomas
N/2.. NW. SE... Sec. 32.. Twp. 10S. Rge. 32.. East
 West

.2310..... Ft North from Southeast Corner of Section
.1980..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

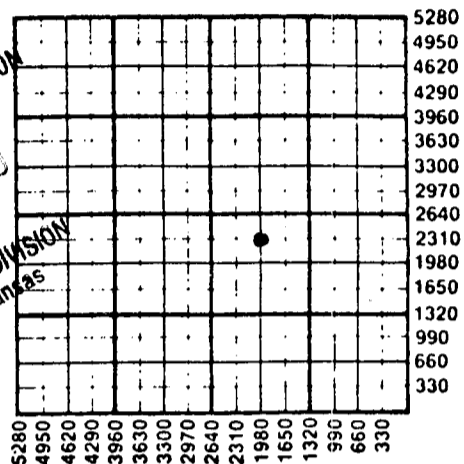
Lease Name.....Fulton (OWWO).....Well #.....1.....

Field Name.....U-Pac.....

Producing Formation.....

Elevation: Ground.....3070'.....KB.....3075'.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-27-89
JAN 27 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

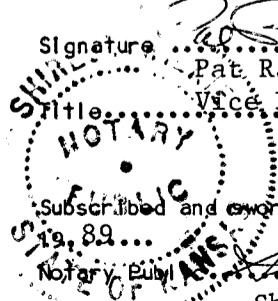
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 350..Ft North from Southeast Corner
(Stream, pond etc) 3220..Ft West from Southeast Corner
Sec 29 Twp 10S Rge 32 East West
2) 660' W & 2970' N from SE corner
Other (explain).....Sec. 36-10S-33W
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 1-26-89
Subscribed and sworn to before me this 26th day of January 19, 89
Notary Public Shirley Wilkie
Date Commission Expires January 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-27-89
Form ACO-1 (5-86)

Sec. 32 Twp. 10S Rge. 32E

Operator Name Raymond Oil Company, Inc. Lease Name Fulton (OWO) Well # 1

Sec. 32 Twp. 10S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4238'-4264', 30-30-30-30

Recovered 250' Total fluid:

	O	W	M
10' OCWM	8	12	80
60' OCWM	5	30	65
60' OCWM	15	15	70
60' OCWM	20	35	45
60' OCWM	30	30	40

IFP 30-81#
 FFP 121-125#
 ISIP 836#
 FSIP 826#
 Temp 120°

Name	Top	Bottom
Anhydrite	2573'	
Heebner	3991'	
Lansing	4031'	
Stark Shale	4242'	
BKC	4308'	
TD	4330'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		291'			
production	7-7/8"	5-1/2"		4330'	Pozmix	150	60/40, 7 1/2% salt
DV Tool				2464'	Lite Cem.	400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4252'-4256'			2000 gals		4256'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size none	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
none							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	none	none				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled