

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420

Name: White & Ellis Drilling, Inc.

Address 401 E. Douglas - #500
Wichita, KS 67202

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Michael L. Considine

Phone (316) 263-1102

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-1-89 12-8-89 12-8-89

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,493-0000

County Thomas

C E/2 SW SE Sec. 32 Twp. 10S Rge. 32 East West

660 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

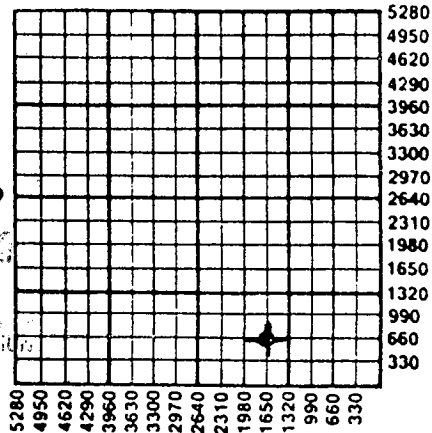
Lease Name Fulton Well # 1-32

Field Name U-Pac

Producing Formation N/A

Elevation: Ground 3041 KB 3046

Total Depth 4650' PBDT N/A



6-28-90
JUN 28 1990

AUG - 2 1990
08-02-90
KANSAS CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 348' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

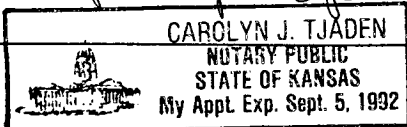
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine
Title Secretary-Treasurer Date 6-27-90

Subscribed and sworn to before me this 27th day of June,
19 90.

Notary Public Carolyn J. Tjaden

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SIDE TWO

Operator Name White & Ellis Drilling, Inc Lease Name Fulton Well # 1-32

Sec. 32 Twp. 10S Rge. 32 East West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">2549</td> <td style="text-align: center;">+ 497</td> </tr> <tr> <td>B/Anhydrite</td> <td style="text-align: center;">2575</td> <td style="text-align: center;">+ 471</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3972</td> <td style="text-align: center;">- 926</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3991</td> <td style="text-align: center;">- 945</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4008</td> <td style="text-align: center;">- 962</td> </tr> <tr> <td>Stark</td> <td style="text-align: center;">4225</td> <td style="text-align: center;">-1179</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4324</td> <td style="text-align: center;">-1278</td> </tr> <tr> <td>Myric Statio</td> <td style="text-align: center;">4457</td> <td style="text-align: center;">-1411</td> </tr> <tr> <td>Lower Cherokee</td> <td style="text-align: center;">4505</td> <td style="text-align: center;">-1459</td> </tr> <tr> <td>Johnson</td> <td style="text-align: center;">4550</td> <td style="text-align: center;">-1504</td> </tr> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Anhydrite	2549	+ 497	B/Anhydrite	2575	+ 471	Heebner	3972	- 926	Toronto	3991	- 945	Lansing	4008	- 962	Stark	4225	-1179	Marmaton	4324	-1278	Myric Statio	4457	-1411	Lower Cherokee	4505	-1459	Johnson	4550	-1504
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CASING RECORD	<input type="checkbox"/> New <input type="checkbox"/> Used Mississippi 4608 -1562
Report all strings set-conductor, surface, intermediate, production, etc.	

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	356'	60/40 poz	190	3% CC 2% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	Production Interval
	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ORIGINAL

15-193-20493-0000

FULTON #1-32 - WHITE & ELLIS DRILLING, INC.
C E/2 SW SE Section 32-10S-32W
Thomas County, Kansas

- DST #1: 4137' - 4200' ("H" & "I" zones), 30-30-30-30,
Rec. 5' drilling mud w/ few oil specks. IFP
39#-39#, FFP 49#-49#, ISIP 759#, FSIP 808#
- DST #2: 4218' - 4245' ("K" zone), 30-34-30-30, Rec. 10'
thin drilling mud with oil specks. IFP 20#-20#,
FFP 20#-20#, ISIP 858#, FSIP 739#
- DST #3: 4249' - 4280' ("L" zone) 30-45-30-30, Rec. 10'
drilling mud with oil specks. IFP 29#-29#, FFP
29#-29#, ISIP 828#, FSIP 472#
- DST #4: 4497' - 4568' (Johnson zone), 30-30-30-30, Rec.
15' drilling mud with a few oil specks. IFP
49#-49#, FFP 70#-70#, ISIP 384#, FSIP 394#

JUN 28 1990

STATE OF KANSAS
COMMISSION

AUG 2 1990

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
802475	12/08/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
FULTON 1-32		LOGAN		KS	WHITE & ELLIS	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
OBERLIN		SAME		PLUG TO ABANDON		12/08/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
964250	DONALD				COMPANY TRUCK	87048

DIRECT CORRESPONDENCE TO:

WHITE & ELLIS DRILLING INC
401 EAST DOUGLAS, SUITE 500
WICHITA, KS 67202

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	3	MI	2.20	6.60 *
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	84.00	252.00 *
504-308	STANDARD CEMENT	114	SK	6.75	769.50 *
506-105	POZMIX A	76	SK	3.50	266.00 *
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.00	91.00 *
507-210	FLOCELE	50	LB	1.21	60.50 *
500-207	BULK SERVICE CHARGE	190	CFT	.95	180.50 *
500-322	MINIMUM MILEAGE	26.03	TMI	45.00	45.00 *
INVOICE SUBTOTAL					2,041.10
DISCOUNT-(BID)					408.22-
INVOICE BID AMOUNT					1,632.88
*-KANSAS STATE SALES TAX					67.86
*-DECATUR COUNTY SALES TAX					15.97
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,716.71

RECEIVED
DEC 12 1989

STATE COMMISSION
AUG - 2 1990
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

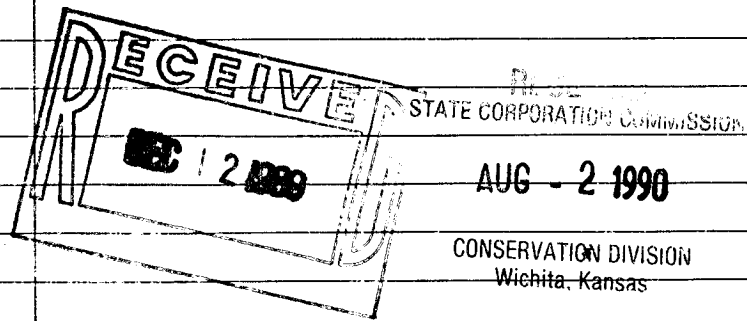
HALLIBURTON SERVICES
JOB LOG

WELL NO. 21-32 LEASE Fulton TICKET NO. 802475-3
 CUSTOMER White & Ellis & Damar P PAGE NO. #1051
 JOB TYPE Plug to Abandon (New) DATE 12-8-89

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
12-9	2030							DP
	2235							Called out - Job ready @ 2230 hrs on loc. - Rig lay down DP - Set up -
12-9	0004							Start plug stls in hole
	0014							Plug stls @ 2560' - Rig Circ. & fill hole
	0101	4.0	10.0				150	First Plug - Start 10 bbl. water
	0104	4.0	7.3				150	Start mixing 15 SKS. 60/40 - 6% Gel w/Floccle
	0106	3.0	3.5				100	Finish mixing - Start 3 1/2 bbl. water
	0109		31.0				50	Rig Start mud disp.
	0115							Plug down - Rig lay down DP
	0152							Plug stls @ 1750' - Rig Circ. for #2 Plug
	0153	4.0	5.0				100	Start 5 bbl. water
	0200	4.0	29.2				125	Start mixing 100 SKS. 60/40 Pz. 6% Gel w/Floccle
	0205	4.0	2.0				50	Finish mixing - Start 2 bbl. water
	0206		15.0				50	Rig Start mud disp.
	0208							Plug down - Rig lay down DP
	0258							Plug stls @ 400' - Rig fill hole #3 Plug
	0303	3.0	5.0				50	Start 5 bbl. water
	0307	3.0	11.7				50	Start mixing 40 SKS. 60/40 Pz. 6% Gel w/Floccle
	0308	3.0	3.0				50	Finish mixing - Start spacer & disp
	0310							Plug down - Rig lay down DP
	0327							DP Layed down - Break Down Kelly
	0350							Kelly Layed down - fill hole to 40'
	0354		2.9				0	Start mixing 10 SKS for 40' plug
	0358		4.4				0	Start mixing 15 SKS for Rat hole
	0400							Plug down
	0400							Job Completed

Thank you
Eldon Harold Mike



CUSTOMER

WELL DATA

FIELD W/ Oberlin, Ks SEC 32 TWP. 10 RING 32^w COUNTY Logan STATE Ks

FORMATION NAME: _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4650'

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-8-89</u>	DATE <u>12-8-89</u>	DATE <u>12-9-89</u>	DATE <u>12-1-81</u>
TIME <u>2030</u>	TIME <u>2235</u>	TIME _____	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Reynolds</u>	<u>KCM 117-400</u>	<u>Oberlin, Ks</u>
<u>H. Berry</u>	<u>2591</u>	<u>Oberlin, Ks</u>
	<u>BIT</u>	
<u>W. Jones</u>	<u>3846</u>	<u>Oberlin, Ks</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENISTY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Comercing

DESCRIPTION OF JOB Plug to Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Donald A. Daniels #9

HALLIBURTON OPERATOR E. Reynolds COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>140</u>	<u>60140</u>			<u>6% GEL - 25% Flocite</u>	<u>1.64</u>	<u>13.2</u>
STATE CORPORATION COMMISSION							
AUG - 2 1990							

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. 20.0

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 55.5

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____ See Job Log

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

Thank you

CUSTOMER: White Wells & Darrin Kcs
LEASE: Fullwood
WELL NO: F-32
JOB TYPE: Plug to Abandon
DATE: 12-8-89

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 8024753

FORM 1908 R-7

A Division of Halliburton Company

DISTRICT Hug, Ks

DATE 12-5-89

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: White & Ellis & Damar Resources (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1-32 LEASE Fulton SEC 30 TWP. 10 RANGE 30^W

FIELD Oil & Gas Co COUNTY Logan STATE Ks OWNED BY White & Ellis & Damar Res

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 4680' MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			<u>8 7/8"</u>	<u>K8</u>	<u>357'</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 7/8"</u>	<u>357'</u>	<u>4680'</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Plan to Abandon w/ 140 SKS w/ 140 R. & 2 GAL w/ 28 SKS Fluoate
1st plug @ 2560' w/ 28 SKS - 2nd plug @ 1150' w/ 100 SKS - 3rd plug @ 400' w/ 40 SKS
4th plug @ 40' w/ 10 SKS. + 15 SKS For RAL hole
As Directed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- (a) To pay the amount in arrears with the rates and terms stated in Halliburton's contract proposal, invoice, or schedule NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the first day of the month following the month in which the invoice is due, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- (c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- (d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for mining operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any site after delivery to Customer, at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- (g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- (h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton

AUG - 2 1990

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT IN
Wichita, Kansas

SIGNED David A. [Signature] CUSTOMER

DATE 12-8-89

TIME 2:15 A.M./P.M.

HALLIBURTON SERVICES

Duncan, Oklahoma 73536

A Division of Halliburton Company

TICKET

NO. 802475-3

FORM 1906 R-11

WELL NO. - FARM OR LCASE NAME		COUNTY	STATE	CITY / OFFSHORE LOCATION	DATE
CHARGE TO		OWNER		TICKET TYPE (CHECK ONE)	NITROGEN JOB
ADDRESS		CONTRACTOR		SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
CITY, STATE, ZIP		SHIPPED VIA	FREIGHT CHARGES		LOCATION CODE
WELL TYPE		WELL CATEGORY	WELL PERMIT NO.	DELIVERED TO	LOCATION CODE
TYPE AND PURPOSE OF JOB		ORDER NO.		REFERRAL LOCATION	

B-

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 10% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any product, supply or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-000		1		MILEAGE (200)	200				2.30	460
000-000		1		Pump Charge	1				175.00	175.00
000-000		1		Additional Items	4				49.25	197.00

STATE CORPORATION TAXES
 AUG - 2 1990
 CONSERVATION DIVISION
 Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 365516**

1412.00

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X CUSTOMER OR HIS AGENT (PLEASE PRINT) _____

X _____

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

HALLIBURTON OPERATOR _____

HALLIBURTON APPROVAL _____

SUB TOTAL
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND
TICKET NO. 802475-3

DATE 12-8-89	CUSTOMER ORDER NO.	WELL NO. AND FARM Fulton	COUNTY Logan	STATE Ks
CHARGE TO White & Ellis		OWNER White & Ellis	CONTRACTOR Same	
MAILING ADDRESS		DELIVERED FROM Oberlin, Ks	LOCATION CODE 50329	PREPARED BY vlt
CITY & STATE		DELIVERED TO W/Oakley, Ks	TRUCK NO. 3846	RECEIVED BY <i>Eldon Reynolds</i>

No. **B 865526**

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-308				Standard Cement	114	sk			6.75	769	50	
506-105				Pozmix	76	sk			3.50	266	00	
506-121				Halliburton Gel Alkivad 2%(3)						NC		
507-277				Halliburton Gel Mixed 4%	7	sk			13.00	91	00	
507-210				NE Floccle	50	lb			1.21	60	50	
THIS IS NOT AN INVOICE												
					Returned Mileage Charge		TOTAL WEIGHT		LOADED MILES		TON MILES	
					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET		CONSERVATION DIVISION Wichita, Kansas			
500-207				SERVICE CHARGE			190		.95	180	50	
500-222				Mileage Charge	17,350		3		26.03	45	00	
					TOTAL WEIGHT		LOADED MILES		TON MILES			
No B 865526					CARRY FORWARD TO INVOICE				SUB-TOTAL		1412 50	

STATE CORPORATION COMMISSION

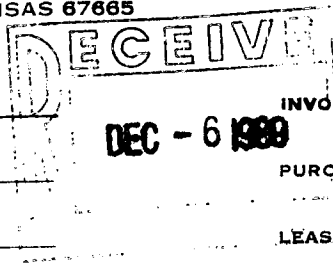
AUG - 2 1990

CUSTOMER

TELEPHONE:
CODE 913 483-2627

ALLEN CEMENTING COMPANY, INC.
P. O. BOX 31

RUSSELL, KANSAS 67685



White & Ellis Drilling Inc.
401 E. Douglas #500
Wichita, Kansas 67202

INVOICE NO. 55396
PURCHASE ORDER NO.
LEASE NAME Fulten 1-32
DATE Dec. 1, 1989

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.00	\$ 684.00	
Pozmix 76 sks @\$2.40	182.40	
Gel 4 sks @\$6.75	27.00	
Chloride 6 sks @\$20.00	<u>120.00</u>	\$ 1,013.40
Handling 190 sks @\$0.90	171.00	
Mileage minimum	40.00	
Surface	360.00	
Mi @\$1.00 pmp. trk. (5)	5.00	
1 plug	<u>40.00</u>	<u>616.00</u>

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

Total \$ 1,629.40

Cement circ.

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

STATE CORPORATE COMMISSION

AUG - 2 1990

CONSERVATION DIVISION
Wichita, Kansas