

193-20382-0000
163-22-825

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 South Broadway
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Brad D. Lehl
Phone 316-267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Ralph White
Phone 316-263-3081

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 12-5-85 Date Reached TD 12-16-85 Completion Date 12-16-85
Total Depth 4700' PBTD N/A

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from N/A feet depth to w/SX cmt

API NO. 15-163-22-825
County Thomas
SW SE NW Sec. 36 Twp. 10S Rge. 32 East West
2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name George Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3000' KB 3005'
Section Plat

Section Plat grid with depth markers from 5280 to 330. An 'x' is marked at 2970 ft depth.

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) City of Oakley (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 3-3-86

Subscribed and sworn to before me this 3rd day of March 1986
Notary Public Cheryl L. Idleman

Date Commission Expires 1-30-89

CHERYL L. IDELMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-30-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers' Time Log Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 36 Twp 10 Rge 32

CONFIDENTIAL

15-193 - 20392-0000

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name..... George Well #..... 1

Sec..... 36 Twp..... 10S Rge..... 32 East West County..... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4030-4107 (Lansing C,D,E,F) 30-60-60-60, Rec. 1560' MW (few oil spks), IHP 2047, IFP 86-367, ISIP 1259, FFP 443-690, FSIP 1248, FHP 2004, Temp. 116°.

DST #2 4137-4210 (Lns H-I), 30-60-60-60, Rec. 120' GIP, 30' HOCM (65% O), 180' OCM (15% O, 10% W) 90' SOCM (5% O, 20% W) 270' WM (80% W), Ch1. 45,000, IHP 2145, IFP 54-108, ISIP 1345, FFP 162-291, FSIP 1323, FHP 2123, Temp. 117°.

DST #3 4202-4270 (Lns J,K) 30-60-30-30, Rec. 10' M (Spk. 0) IHP 2177, IFP 21-21, ISIP 43, FFP 21-21, FSIP 21, FHP 2156, Temp. 118°.

DST #4 4265-4360 ("L", Len, Alt A) 30-60-60-60, Rec. 166' GIP, .5' FO, 15' OCM (10% O, 15% W), 186' OCWM (5% O, 50% W), 310' OCWM (5% O, 65% W), Ch1. 40,000, IHP 2253, IFP 97-162, ISIP 830, FFP 237-291, FSIP 830, FHP 2232, Temp. 119°.

DST #5 4404-4475 (Paw, My. St.) 30-60-30-30, Rec. 10' M (Spk 0), IHP 2351, IFP 32-32, ISIP 32, FFP 32-32, FSIP 32, FHP 2319, Temp. 120°.

Formation	Sample	Top	Bottom
Anhydrite	2541	+464	2540 +465
Heebner	3969	-964	3972 -967
Lansing	4009	-1004	4010 -1005
Stark	4234	-1229	4234 -1229
BKC	4295	-1290	4295 -1290
Marmaton	4321	-1316	4326 -1321
Pawnee	4417	-1412	4421 -1416
Myrick Station	4462	-1457	4466 -1461
Fort Scott	4485	-1480	4486 -1481
Cherokee Shale	4513	-1508	4514 -1509
Johnson	4558	-1553	4556 -1551
Mississippi	4618	-1613	4622 -1617
TD	4700		4704

DST #6 4470-4505 (Ft Sct) 30-30-30-30, Rec. 5' M, IHP 2417, IFP 21-21, ISIP 21, FFP 21-21, FSIP 21, FHP 2340, Temp. 120°.

DST #7 4503-70 (Cher, Jhn) 30-60-60-60, Rec. 20' OCM (20%), 186' HOCGM (55%), 93' HOCGM (40%), IHP 2406, IFP 54-86, ISIP 1109, FFP 118-172, FSIP 1044, FHP 2351, Temp. 121°.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc. Temp. 121°							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	20#	303	60/40 port	210	2% gel, 3% cc, 1/4# flo sea
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			RELEASED			
				APR 15 1987			
TUBING RECORD				Liner Run			
Size	Set At	Packer at	FROM CONFIDENTIAL				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

N/A

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled