

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-206410000 ORIGINAL

County Thomas
200' N SW SW NW Sec. 36 Twp. 10s Rge. 32 E
X W

Operator: License # 31691

3170 Feet from SW (circle one) Line of Section

Name: Coral Coast Petroleum, L.C.

4950 Feet from EW (circle one) Line of Section

Address 212 N. Market #402

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name George Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Dan Reynolds

Producing Formation _____

Phone (316) 269-1233

Elevation: Ground 3037 KB 3042

Contractor: Name: Mallard JV, Inc.

Total Depth 2620 PSTD _____

License: 4958

Amount of Surface Pipe Set and Cemented at 308 Feet

Wellsite Geologist: Roger Martin

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes: show depth set _____ Feet

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D+G 4-22-96
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 5000 ppm Fluid volume 200 bbls

Well Name: _____

Dewatering method used no free fluids, allow to dry

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

12-5-95 Spud Date 12-13-95 Completion Date

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel W. Ry Co

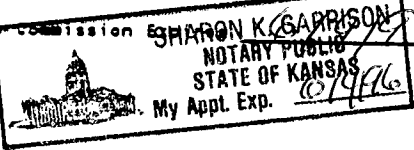
Title Managing Member Date 1-22-96

Subscribed and sworn to before me this 22 day of January 19 96.

Notary Public Sharon K Garrison

Date of Commission 1-23-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Coral Coast Petroleum, L.C. Lease Name George Well # 1

East

County Thomas

Sec. 36 Twp. 10 Rge. 32
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2568	+474
Base Anhydrite	2596	+446

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	305	60/40 poz	190	2%gel, 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

15-193-20641-0000 ALLIED CEMENTING CO., INC. 4078

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKM 25 Y 25

DATE <u>12-5-95</u>	SEC <u>36</u>	TWP. <u>10S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>GEORGE</u>	WELL # <u>1</u>		LOCATION <u>OKM 25 Y 25</u>			COUNTY <u>...</u>	STATE <u>...</u>

OLD OR (NEW) (Circle one)

CONTRACTOR <u>MALLARD D&S</u>	OWNER <u>SANNE</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>300'</u>	
CASING SIZE <u>5 7/8"</u> DEPTH <u>...</u>	AMOUNT ORDERED <u>1 1/2 cu yds</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL _____ @ _____
PERF'S.	CHLORIDE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>...</u>
<u>171</u> HELPER <u>...</u>
BULK TRUCK
<u>118</u> DRIVER <u>...</u>
BULK TRUCK
DRIVER

HANDLING _____ @ _____
MILEAGE _____ @ _____
TOTAL _____

REMARKS:

Displacement + 15' Meas.

Cement used 1.5 cu yds.

SERVICE

DEPTH OF JOB <u>300'</u>
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
PLUG <u>...</u> @ _____
TOTAL _____

CHARGE TO: CORAL Coast Petroleum Co.

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

ALLIED CEMENTING CO., INC.

4096

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>12-13-95</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u> </u>	WELL # <u>1</u>	LOCATION <u> </u>			COUNTY	STATE	

OLD OR NEW (Circle one) _____

CONTRACTOR

TYPE OF JOB PIA

HOLE SIZE 9 5/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER

CEMENT

AMOUNT ORDERED

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER

111 HELPER

BULK TRUCK _____

111 DRIVER

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 9 5/8 D 7620'

100 9 5/8 D 1740'

40 9 5/8 D 359'

10 9 5/8 D 200'

10 9 5/8 D 111'

10 9 5/8 D 111'

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE _____ @ _____

MILEAGE @

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Coal Point Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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