

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L. D. Drilling, Inc./L. D. Davis
Address R.R. 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser: Inland Purchasing & Transportation Company

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Contractor: License # 5181
Name Donald C. Slawson

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-8-86 3-20-86 4-9-86
Spud Date Date Reached TD Completion Date
4710
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2630 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-193-20,398-0000

County THOMAS

SE SE SE Sec 1 10S 33W East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

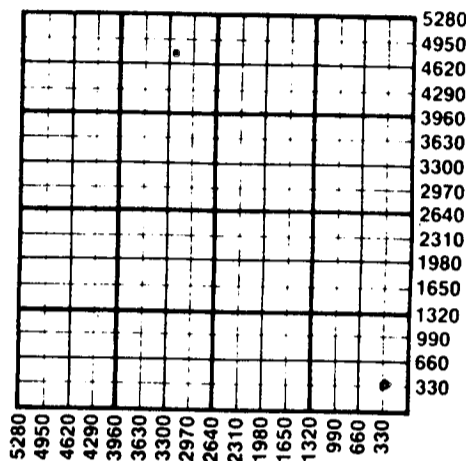
Lease Name KUSKA "J" Well # 1

Field Name Kuskaw

Producing Formation Pawnee

Elevation: Ground 3088 KB 3094

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

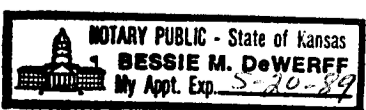
Signature L. D. Davis
Title President Date 4-14-86

Subscribed and sworn to before me this 14th day of April 1986

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



APR 15 1986
4-15-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 1, Twp. 10, Rge. 33W

L. D. Drilling, Inc.

Operator Name Lease Name..... Well #.....

Sec. 1 Twp. 10 S Rge. 33 County THOMAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

DST #1 4010-4038 Tor. Times: 30-60-45-75
Blow: 8 1/2"
Recovery: 200' GH0 342' SW, 542' TF
IFP: 42-125, FFP 135-250, ISIP: 1244, FSIP 1244

DST #2 4123-4132 (70') Time: 30-30-30-30
Blow: weak bl. died in 17 min.
Recovery: 15' OSM. IFP: 21-21, FFP: 21-21, ISIP: 995, FSIP: 954

DST #3 4172-4210 (140') Times: 30-60-45-75
Blow: off BOB 23 min. Recovery: 434' SW,
IFP: 42-114 FFP: 114-239, ISIP: 1327, FSIP: 1337

DST #4 4207-4240 (160) Times: 30-60-30-30
Blow: 1/4" blow first open. Recovery: 20' OSM,
IFP: 21-31, FFP: 31-31, ISIP: 830, FSIP: 62

DST #5 4233-4290 (180-200) Times: 30-60-45-75
Blow: 2" blow 1st OP. 1" blow 2nd OP
Recovery: 10' CO, 5' Muddy Oil, 62' SOCM

Table with 3 columns: Name, Top, Bottom. Rows include Anhy, WB, HB, TOR, Lansing, Mun CR, Stark, B K/C, Marm, Pawnee, L/Cher, Johnson Zone, Miss, Dolo, LTD.

IFP: 42-62 FFP: 62-83 ISIP: 1348 FSIP 1306

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Production and Surface data.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 2 columns: Perforation details (Shots Per Foot, Footage) and Squeeze Record details (Material Used, Depth).

TUBING RECORD
Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

4447-4451



15-193-20398-0000

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name..... KUSKA "J" Well #..... 1

Sec..... 1 Twp..... 10S Rge..... 13W East West County..... THOMAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST # 6 4436-4467 Paw. Time: 30-60-45-75
Blow off bottom bucket 6 min.
Rec. 1180' GIP, 135' CGO, 52' gsy mdy Oil
62' HMC0. IFP: 42-62, FFP: 83-104, ISIP: 1109,
ISIP: 1099

DST #7 4525-4600 (JZ) Time: 30-60-45-75
Blow built to 4".
Recovery 90' gsy mud W/oil spts.
IFP: 50-80, FFP: 80-90
ISIP: 1896, FSIP: 1726

RECEIVED
STATE CORPORATION COMMISSION
APR 15 1986
CONSERVATION DIVISION
Wichita, Kansas