

ORIGINAL

SIDE ONE

193-20, 398-600

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- _____

County Thomas

SE SE SE Sec. 1 Twp. 10S Rge. 33 XX East West

330 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Kuska "J" Well # 1

Field Name Kuska

Producing Formation n/a

Elevation: Ground 3088 KB 3093

Operator: License # 8541

Name: Petex, Inc

Address: 1111 S. Glenstone, #1-104

City/State/Zip: Springfield, MO 65804

Purchaser: n/a

Operator Contact Person:
Phone: (417) 862-2177

Designate Type of Original Completion
 New Well Re-Entry XX Workover

Date of Original Completion 4/18/86

Name of Original Operator L. D. Drilling

Original Well Name #1 Kuska "J"

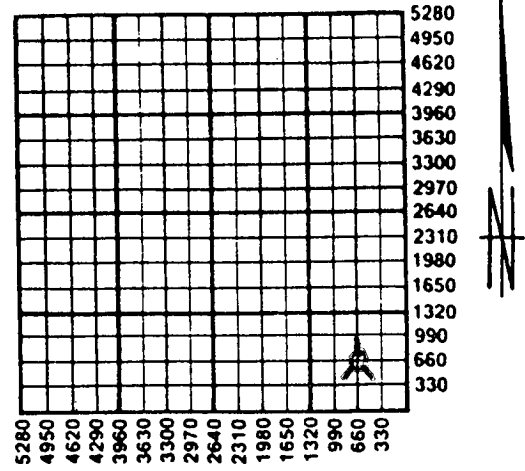
Date of Recompletion:
9/3/90 10/2/90

Commenced Completed
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil XX SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening Re-perforation
 Plug Back PBDT
XX Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 10/12/90

Subscribed and sworn to before me this 12th day of October 1990

Notary Public [Signature] Date Commission Expires 7/29/91

OCT 17 1990
10-17-90

SIDE TWO

Operator Name Petex, Inc. Lease Name Kuska "J" Well # 1

Sec. 1 Twp. 10S Rge. 33 East West

County Thomas

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u> (perfs)	<u>Bottom</u> (perfs)
Cedar Hills	2395	2415

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2 spf	2395' - 2415'		40 1/2" holes

PBTD _____ Plug Type _____

TUBING RECORD

Size 2-7/8 Set At 2350 Packer At 2356 Was Liner Run _____ Y XX N

Date of Resumed Production, Disposal or Injection 10/7/90 disposal

Estimated Production Per 24 Hours Oil n/a Bbls. Water _____ Bbls. Gas-Oil-Ratio

Gas _____ Mcf

Disposition of Gas: n/a

Vented Sold Used on Lease (If vented, submit ACO-18.)