

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # ..... 6039 .....
Name ..... L.D. Drilling, Inc. ....
Address ..... Route #1, Box 183-B .....
City/State/Zip ..... Great Bend, KS 67530 .....

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Purchaser.....na
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Operator Contact Person .. L.D. Davis ..
Phone 316-793-3051 ..

Contractor: License # 5864
Name Lobo Drilling Co.
Kim Shoemaker
Wellsite Geologist
Phone 316-682-1537

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
 If **OWNED**: old well info as follows:

If OWWO: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

..10-25-86..	...10-27-86..	..10-27-86..
Spud Date	Date Reached TD	Completion Date

.....2740'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,419 - 0000

County.....Thomas.....

NW SE SE Sec. 1 Twp. 10 Rge. 33 East
West

990..... Ft North from Southeast Corner of Section
 990..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

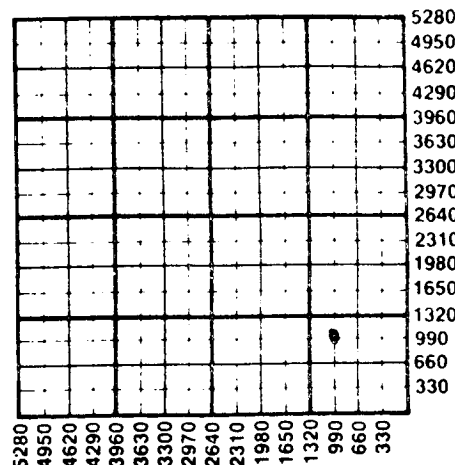
Lease Name.....Kuska "J".....Well #.....2.....

Field Name.....

Producing Formation.....

Elevation: Ground.....3088.....KB.....3093.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:	— Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

X Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

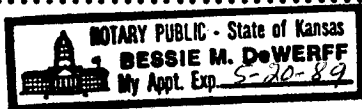
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 11-10-86

Subscribed and sworn to before me this 10th day of November 1986
Notary Public *Bessie M. Dewerff*
Bessie M. Dewerff
Date Commission Expires 5-20-89

Date Commission Expires.....5-20-09



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

11-12-86

Sec. 1. Twp. 10 Rge. 33

Operator Name L.D. Drilling, Inc. Lease Name Kushka "J" Well # 2

Sec 1 Twp 10 Rge 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No

Formation Description Log Sample

Name Top Bottom Anhy 2617 2643

Anhy was low to #1 well and it was decided to plug.

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	32#	374'	60/40poz	200	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run Yes No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
		Flowing Pumping Gas Lift Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Production Interval Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Commingled