

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 10-19-94

State of Kansas

ALL BLANKS MUST BE FILLED SGA7... Yes... No Must be approved by the K.C.C.

NOTICE OF INTENTION TO DRILL DISTRICT 4
five (5) days prior to commencing well

Expected Spud Date 11 8 94
month day year

Spot N/2 - NE - NE. Sec 1... Twp 10.. S, Rg 32. X East

OPERATOR: License # 30407
Name: Black Petroleum Company
Address: P.O. Box 12922
City/State/Zip: Wichita, Kansas 67277-2922
Contact Person: Thomas E. Black
Phone: (316) 942-2741

330 feet from [] / North line of Section
660 feet from East / [] line of Section
IS SECTION X REGULAR IRREGULAR7

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Thomas
Lease Name: Albers Well #: 3
Field Name: Albers

CONTRACTOR: License #: unknown
Name:

Is this a Prorated/Spaced Field? ... yes X.. no
Target Formation(s): K.C. Cherokee
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3075 approx feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X. Mud Rotary
... Gas ... Storage X. Pool Ext. ... Air Rotary
... OUVVO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Water well within one-quarter mile: X. yes ... no
Public water supply well within one mile: ... yes X.. no
Depth to bottom of fresh water: 210
Depth to bottom of usable water: 1850

If OUVVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: (300) 260
Length of Conductor pipe required: n/a
Projected Total Depth: 4700
Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water Source for Drilling Operations:
... well ... farm pond X.. other
DWR Permit #:
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/12/94 Signature of Operator or Agent: Thomas E. Black Title: Owner

FOR KCC USE:
API # 15- 193-20628-0000
Conductor pipe required NONE feet
Minimum surface pipe required 260' feet per Alt. X (2)
Approved by: CB 10-14-94
This authorization expires: 4-14-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

1 - 10 - 32
10/14/94
CB

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Black Petroleum Company
 LEASE Albers
 WELL NUMBER 3
 FIELD Albers

LOCATION OF WELL: COUNTY Thomas
 _____ feet from _____/north line of section
 _____ feet from east/_____ line of section
 SECTION 1 TWP 10S RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE _____

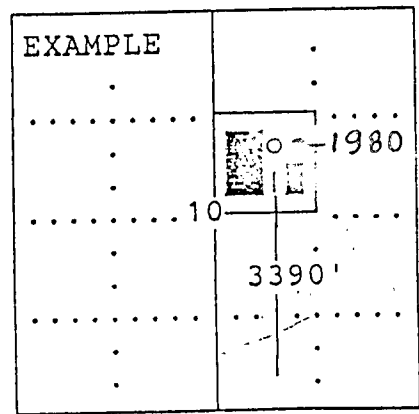
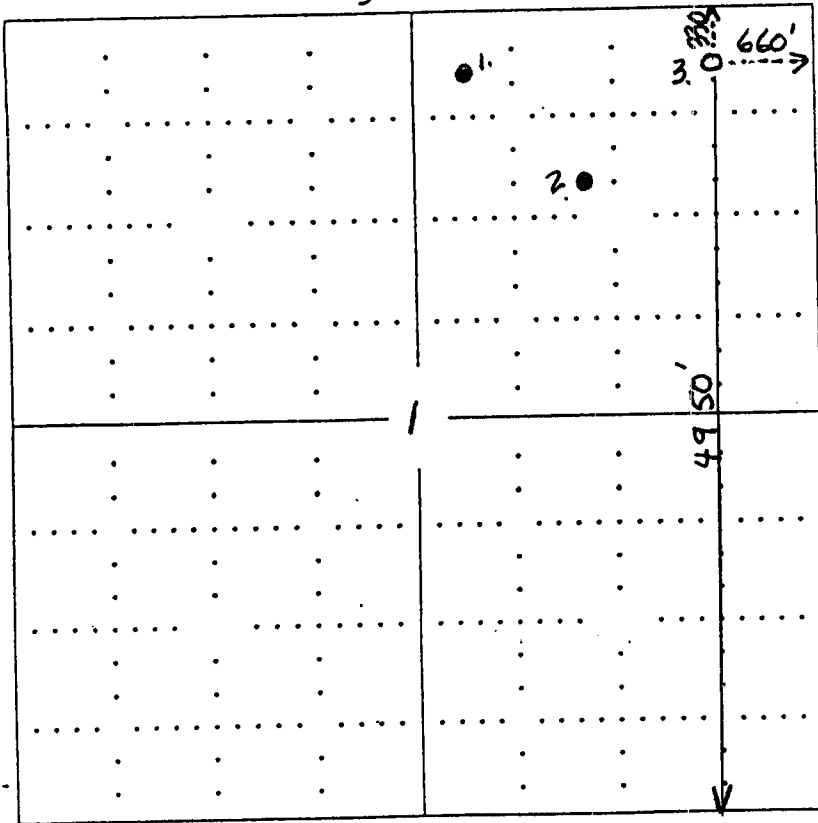
IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

32W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.