

FORM MUST BE TYPED EFFECTIVE DATE: 11-11-90 State of Kansas 15-193-20529-00-00 FORM MUST BE SIGNED
FORM C-1 4/90 OFFICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date *11-26-90 (11-15-90) month day year NW NW NE Sec ..1. Twp 10. S, Rg .32. East West

OPERATOR: License # 30407
Name: Black Petroleum Company
Address: P.O. Box 12922
City/State/Zip: Wichita, Kansas 67277*
Contact Person: Thomas E. Black
Phone: 316-942-2741

4950 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Thomas (*Formally #1Huelsmann)
Lease Name: Marvin Albers* Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3065' feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1900
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 375'
Length of Conductor pipe required: 0
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Drilled Water Well well ... farm pond ... other
DWR Permit #: ...
Will Cores Be Taken?: ... yes no
If yes, proposed zone: ...

If OWWO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: ...

*Corrected Items

WAS: Well Name = Huelsmann

AFFIDAVIT

15' Well Done = Marvin Albers

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Dec. 14, 1990. Signature of Operator or Agent: Thomas E. Black Title: President

FOR KCC USE:
API # 15- 193-20,529 - 0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 1
Approved by: MPE 12-20-90, Neg 11-6-90
EFFECTIVE DATE: 11-11-90
This authorization expires: 5-6-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE COMMISSION
12-16-90
DEC 16 1990
10
32W

REMEMBER TO:

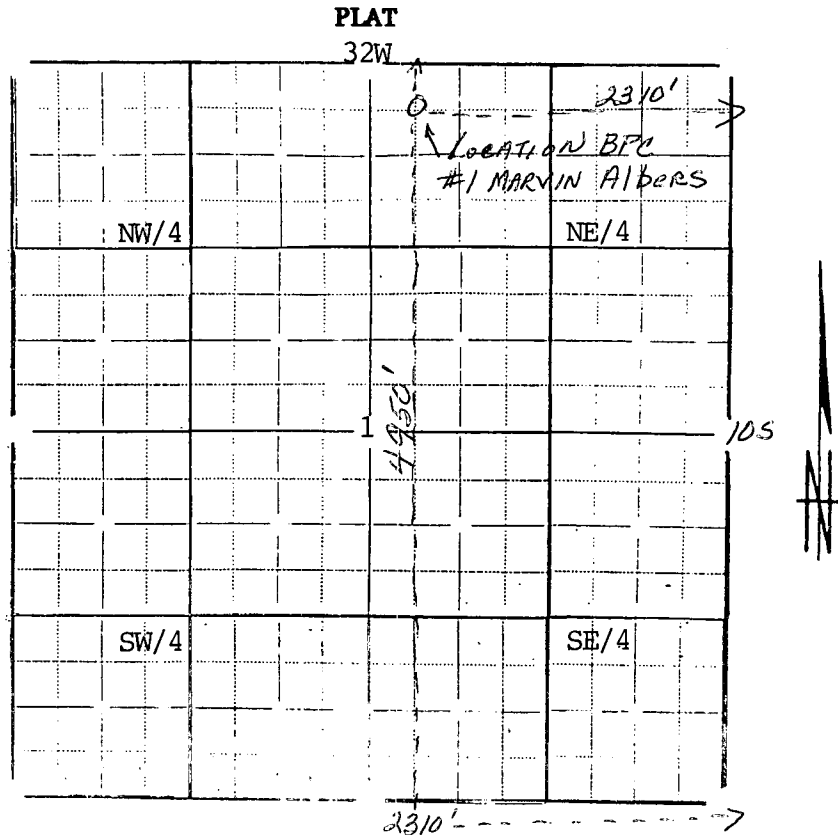
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Black Petroleum Company LOCATION OF WELL:
 LEASE Marvin Albers 4950' feet north of SE corner
 WELL NUMBER 1 2310' feet west of SE corner
 FIELD Wildcat NWNWNE Sec. 1 T 10s R 32 ~~32~~ W
 COUNTY Thomas
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Thomas E. Black
 Date 12/14/90 Title President