

W1-SOWWO  
East  
West

Expected Spud Date June 7, 1990  
month day year

NW SE Sec 31 Twp 10 S, Rg 32 West

1980 feet from South line of Section  
1980 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5285  
Name: The Dane G. Hansen Trust  
Address: P. O. Box 187  
City/State/Zip: Logan, Kansas 67646  
Contact Person: Dane G. Bales  
Phone: 913-689-4816

County: Thomas  
Lease Name: Hecker Well #: 4  
Field Name: U-Pac  
Is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 3080 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 1700'  
\*Surface Pipe by Alternate: 1  2  
Length of Surface Pipe to be set: @303'  
Length of Conductor pipe required: 4720  
Projected Total Depth: 4720  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 5783  
Name: Galloway Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO  Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: The Dane G. Hansen Trust  
Well Name: Hecker #4  
Comp. Date: 8/26/77 Old Total Depth: 4610

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/4/90 Signature of Operator or Agent: [Signature] Title: As agent

FOR KCC USE:  
API # 15-193-20148-0001  
Conductor pipe required NONE feet  
Minimum surface pipe required 303 feet per Alt. (2)  
Approved by: MRW 6-4-90  
EFFECTIVE DATE: 6-9-90  
This authorization expires: 11-4-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

6-4-90  
JUN 4 1990  
31  
10  
320

**REMEMBER TO:**

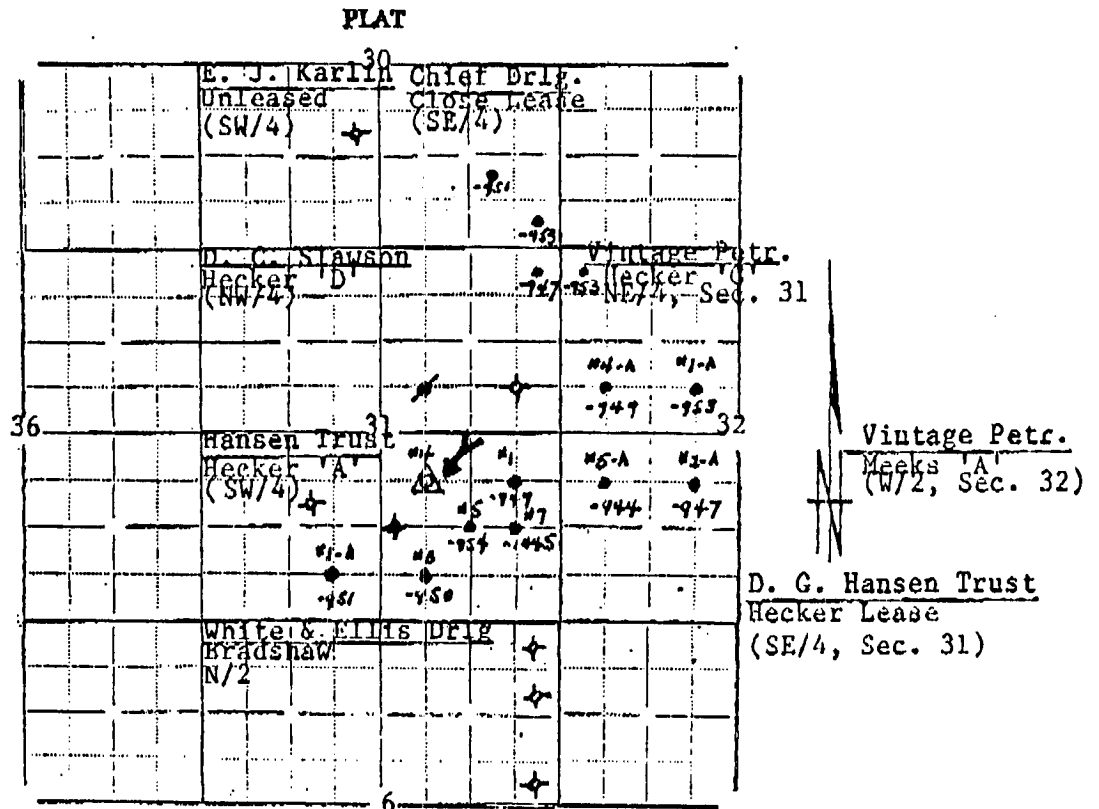
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR The Dane G. Hansen Trust LOCATION OF WELL: NW SE, 31-10-32  
 LEASE Hecker 1980 feet north of SE corner  
 WELL NUMBER 4 1980 feet west of SE corner  
 FIELD U-Pac SE/4 Sec. 31 T 10 R 32 K/W  
 COUNTY Thomas  
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
 Date 6/4/90 Title Search W/C AS DEPT