

15-193-20492-00-00

FORM MUST BE FILED
FORM C-1 12/88

EFFECTIVE DATE: 11-25-89

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 28 1989
month day year

E/2 SE/4 Sec 31 Twp 10 S, Rg 32 East
West

OPERATOR: License # 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Dane G. Bales
Phone: 913-689-4816

1320 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Thomas
Lease Name: Hecker Well #: 7
Field Name: U-Pac

CONTRACTOR: License #: 5783
Name: Galloway Drilling Co., Inc.

* Is this a Prorated Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660
Ground Surface Elevation: N.A. feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: None
Projected Total Depth: 4500
formation at Total Depth: Mississippian
Water Source for Drilling Operations: Contractors decision
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

* Prorated: U-PAC; LKC & Cherokee (OIL)

AFFIDAVIT

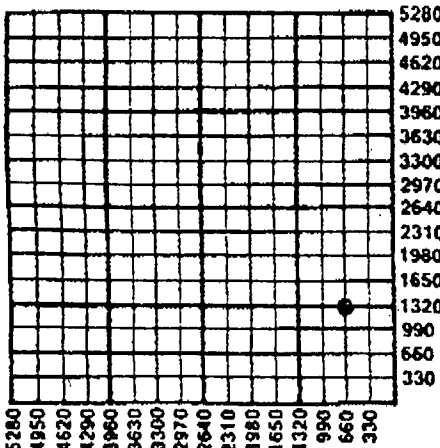
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/20/89 Signature of Operator or Agent: [Signature] Title: Agent



Conservation Division

NOV 20 1989

FOR KCC USE:
API # 15-193-20,492-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250' feet per Alt. (2)
Approved by: DPW 11-20-89
EFFECTIVE DATE: 11-25-89
This authorization expires: 5-20-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

31 10 32W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.