

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Joseph N. Strabala LOCATION OF WELL Se Two Two
 LEASE Delzeit (Delzeit) OF SEC. 24 T 10 R 303 W
 WELL NO. 4 COUNTY Thomas
 FIELD Triangle No PRODUCING FORMATION AC
 Date Taken 11-18-87 Date Effective ~~11-18-87~~ NOV 1 1987
 Well Depth 4602 Top Prod. Form 3993 Perfs 4221-23-4253-57
 Casing: Size 4 1/2 Wt. _____ Depth 4598 Acid 1950
 Tubing: Size 2 3/8 Depth of Perfs 4525 Gravity 38.9
 Pump: Type gas Bore 1 1/2 Purchaser Deland crude
 Well Status Pumping, flowing, etc.

TEST DATA

Permanent Flowing Field _____ Special _____
 Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED _____ HOURS
 SHUT IN _____ HOURS
 DURATION OF TEST _____ HOURS 50 MINUTES _____ SECONDS
 GAUGES: WATER _____ INCHES 22 PERCENTAGE
 OIL _____ INCHES 78 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 28.8
 WATER PRODUCTION RATE (BARRELS PER DAY) 63
 OIL PRODUCTION RATE (BARRELS PER DAY) 22.5 - 23 Bls PRODUCTIVITY
 STROKES PER MINUTE 44
 LENGTH OF STROKE 6 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 23 1987 11-23-87

yes

WITNESSES:
William P. Leiker FOR STATE
Donald Teeter FOR OPERATOR
 _____ FOR OFFSET

CONSERVATION DIVISION
WICHITA, KANSAS