

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

390.FEL-390.FSL

OPERATOR Energy Exploration Inc LOCATION OF WELL SE-SW-SE

LEASE Flipse OF SEC. 24 T 10 R 30 <sup>W</sup> <sub>ANS</sub> <sub>EC</sub>

WELL NO. #2 COUNTY Thomas

FIELD \_\_\_\_\_ PRODUCING FORMATION Lansing

Date Taken 3-16-84 Date Effective \_\_\_\_\_

Well Depth 4575 Top Prod. Form 4126 Perfs 4126-30 <sup>4162.65</sup> 4154.57

Casing: Size 4 1/2 Wt. 4575 Depth 4575 Acid 3750-1-9-84

Tubing: Size 2 Depth of Perfs 4165 Gravity 42

Pump: Type Insert Bore 2 x 1 1/2 x 12 Purchaser Koch

Well Status Pumping  
Pumping, flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 10 MINUTES 45 SECONDS

GAUGES: WATER 10 INCHES 40 PERCENTAGE

OIL 15 INCHES 60 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 134

WATER PRODUCTION RATE (BARRELS PER DAY) 54

OIL PRODUCTION RATE (BARRELS PER DAY) 80 PRODUCTIVITY

STROKES PER MINUTE 13

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

Allowable is 56 BBL.

Final Test.

03-27-84

WITNESSES:

Gilbert Balthogen Ronald D. Bruce  
FOR STATE FOR OPERATOR FOR OFFSET

RECEIVED  
MAR 27 1984  
STATE CORPORATION COMMISSION  
Conservation Division  
Topeka, Kansas